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Presenters



Adonis Pouroulis
Chief Executive Officer

- One of the founders of Chariot, has worked in the sector for over 30 years
- Influential in the founding, financing and growth of a number of companies, including Petra Diamonds
- Founder and chair of Pella Resources, a natural resources and energy group
- Member of the Chariot board since IPO



Julian Maurice-Williams
Chief Financial Officer

- Chartered Accountant with over 20 years of experience in the energy sector
- Significant experience in financing, transactions and listed markets
- Previously with BDO LLP's natural resources department managing high profile listed clients with numerous international operations



Duncan WallaceTechnical Director

- Geologist with over 20 years of experience in upstream exploration, development and production projects
- Joined Chariot in 2013 as exploration manager leading the company's operations in Morocco, Namibia, Brazil & Mauritania
- Identified the Anchois gas project in Morocco and leading the development campaign



Developing Scalable Energy Projects

TRANSITIONAL GAS

Delivering a strategically located and material new natural gas province in Morocco

New Strategic Venture

TRANSITIONAL POWER

Developing some of the largest renewable energy projects in Africa

GREEN HYDROGEN

Building a world-class green hydrogen portfolio

Core focus for the group

Multiple development projects with material growth potential

Primary goal to get to first gas and generate revenues



New Multi-Billion Barrel Opportunity

Unlocking large scale renewable projects in South Africa

Progressing Funding at Subsidiary Level

Giga-scale new energy projects in partnership with supermajor



Minimal Near-Term Commitments



Getting to Cashflows

Material Moroccan Revenues – Underpins Business Case

Drilling to Deliver Development Material Existing 2C **Development** 150 637 Resources for Upsides **Expansion** mmscfd **Development** Bcf **Material Future Cashflows Chariot Equity in Lixus - 20%** US\$ 100m+ US\$ 50m+ Post-payback of development carry Pre-payback of Indicative Chariot Total **Net Annual Cashflows**

Material Upsides - Additional Value

GAS



Multi-TCF **Upsides**

NEW VENTURES



Multi-Billion Barrel **Potential**

POWER



Concluding Financing

HYDROGEN



Giga-Scale **Project Potential**

Return Cash to Shareholders





DELIVERING SCALABLE PROJECTS





Successful completion of onshore drilling campaign



Offshore partnership deal completed with Energean



Rig contract signed for Anchois-East well



Q3 24 offshore drilling campaign in Anchois Field



Multi-Billion barrel new venture



Q3 24 onshore flow test, fast-track gas to market

UNLOCKING UPSIDE VALUE

STRENGTHEN
BALANCE SHEET
US\$2M

PROGRESSING THE PORTFOLIO

NEW VENTURES US\$2M

SECURE LICENCE,
PARTNER TO DRILL

ONSHORE GAS
COMMERCIALISATION
US\$2M



Transitional Gas - Creating Value from Morocco's Natural Gas Resources

OFFSHORE

Exploration and drilling activity on Anchois field to date realised a **material** increase in gas resources to 1.4 Tcf and development plan for the Anchois field with an attractive follow-on prospect portfolio

Drilling and testing program in Q3 2024 to progress Anchois towards FID on an expanded development







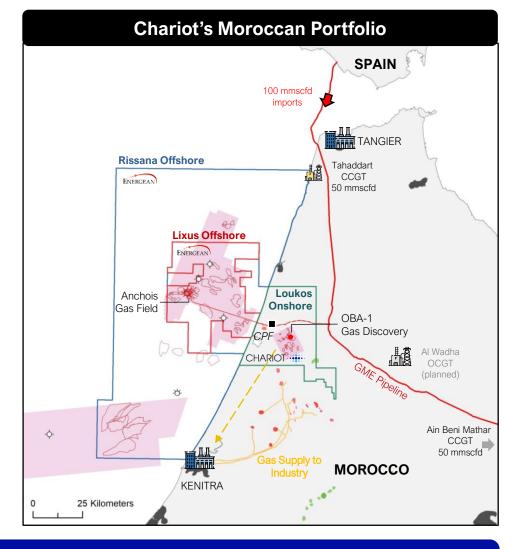
Chariot and Energean's strategies are aligned on advancing gas developments to generate free cash flows and returns for shareholders.

ONSHORE

Chariot has successfully established a **midstream partnership** with the potential to provide a rapid commercialisation opportunity

First drilling campaign completed safely, on time and on budget with gas discovery at OBA-1 well - planned flow test in Q3 2024

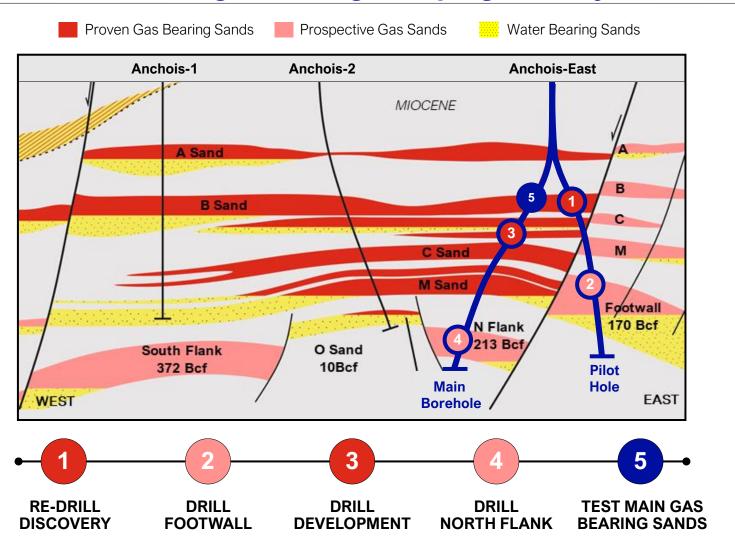




Focused on the Growth and Commercialisation of Low-Risk Gas Plays, Ideally Located to Serve
Attractive Domestic and European Markets



2024 Anchois Drilling & Testing Campaign – Fully Carried





Chariot fully carried for anticipated costs of campaign *



Stena Forth drillship -August commencement expected



Multi-objective well – future producer



Flow test to be performed on main gas-bearing sands

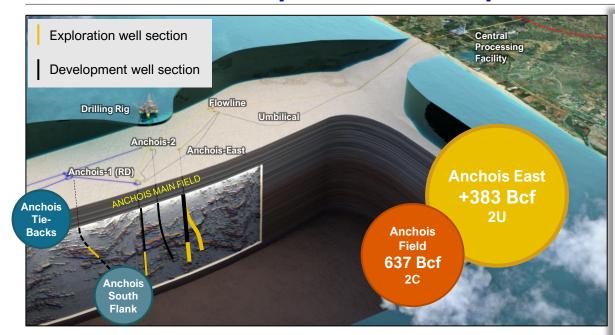


Optional second well possible in Q4 2024

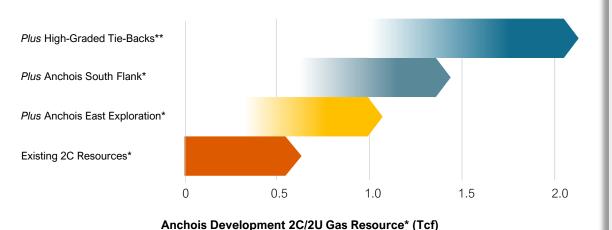
Objective to Deliver Expanded Development



The Value of an Expanded Development



Anchois Longer-Term Development Growth



Value and Funding of the Expanded Development



50% increase in production

>75% increase in NPV⁺

Energean Exercise Option – 20% Chariot WI

- Chariot fully-funded up to gross cap of US\$ 850 million
- Material free cashflows from first gas
- Additional payments through bonus, dividends/bond and gas price royalty payments

Energean Doesn't Exercise Option – 30% Chariot WI

- Maximises working interest and associated cashflows
- Retains maximum value from exploration upside
- Funding options available include project finance and strategic partnering

c.0.5 Bn\$ Net NPV10

Chariot's indicative total net NPV resulting from development of 2C resources** c.0.6 Bn\$ Net NPV10

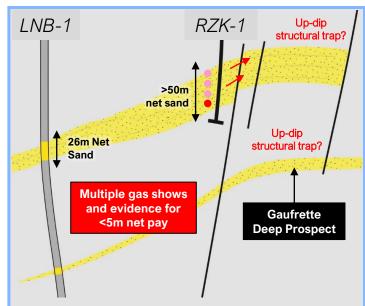


^{*}Recoverable Resources (2C plus 2U resources as estimated by independent auditors NSAI), **includes blend of NSAI and Chariot internal resource estimates

⁺ Indicative Project NPV increase (30% working interest basis) of 105 mmscfd / 637 Bcf development vs 150 mmscfd / 1 Tcf development

⁺⁺ Indicative Chariot net NPV at anticipated gas prices of a 150 mmscfd / 637 Bcf development, including project cashflows and other value components

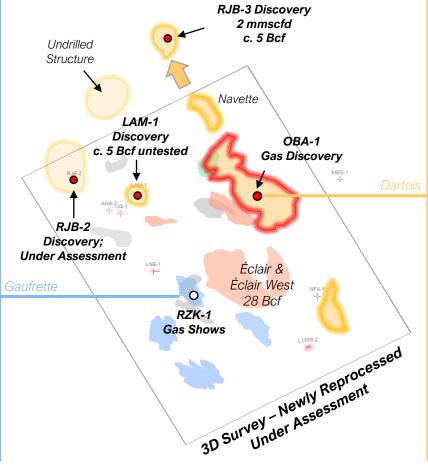
Successful Loukos Drilling Campaign - Gas Discovery

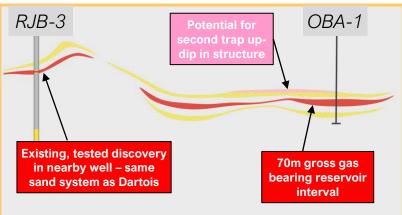


Gaufrette Prospect : RZK-1 Well

- ✓ Main target found on prognosis
- ✓ Thick intervals of good quality reservoir exceeding pre-drill expectations
- ✓ Target held multiple gas shows of various intensity – mainly water-bearing
- ✓ Further post-well analysis and analysis of newly reprocessed 3D seismic data to understand future exploration in the Gaufrette area

OBA-1 Discovery Read-Through for Existing Discoveries 2 mmscfd c. 5 Bcf Undrilled Structure Navette LAM-1





Dartois Prospect: OBA-1 Well

- ✓ Reservoir sands confirmed over a 200m gross interval, corresponding to the pre-drill target
- √ 70m gross interval containing elevated resistivities indicating gas pays
- ✓ No water-bearing reservoirs identified in interval of interest
- ✓ Future well test planning underway

Flow Test Planned for Q3 2024

Unlocking Commercial Opportunity

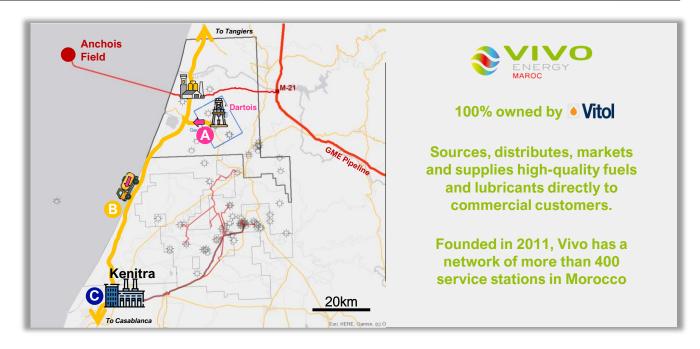


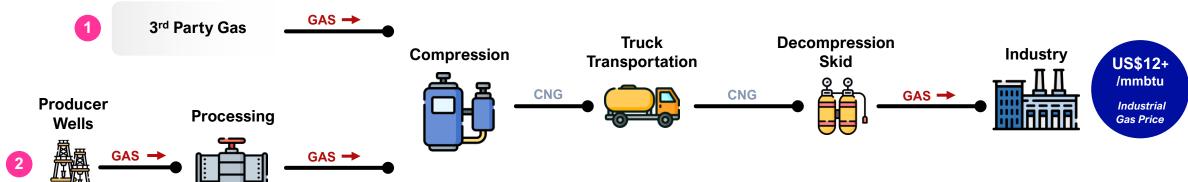


Commercialisation Through Midstream Partnership

Multiple Value Streams 1 Loukos Gas Sales

- ✓ OBA-1 Discovery
- Existing Discoveries
- Exploration Portfolio
- 2 Midstream Partnership
 - ✓ Capital Efficiency
 - ✓ Lower Commercial Threshold
- 3 3rd Party Gas





















Scalable New Venture Opportunities







Transitional Power – Renewable Electricity Trading and Generation

Trading Licence in South Africa Unlocks Chariot's Participation in Large Renewable Generation Projects



Power Purchase Agreements (PPAs) in place with:









Further c.20 PPAs under negotiation

Focus on the South African Energy Business

- Funding at subsidiary level multiple offers received from South African banks, funds and large energy group
- Chariot anticipates retaining a material stake in the Power business providing a look-through valuation

Power to Mining Projects

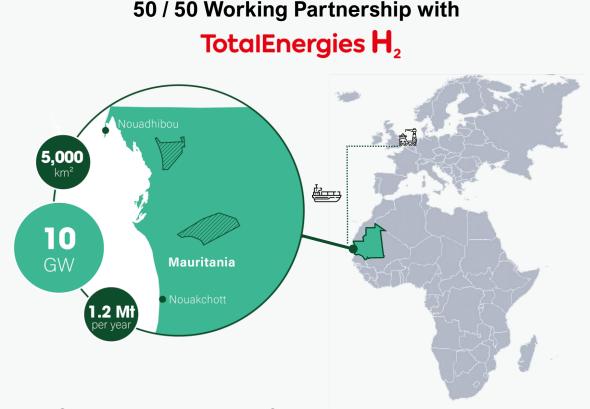
- 515MW project pipeline
- Essakane in Burkina Faso, operational
- Tharisa and First Quantum Minerals under development in partnership with







Green Hydrogen: Focus on Near-Term Production and Long-Term Scalability



Global hydrogen demand for 2050 could reach 600 Mtpa

Project Nour, one of the largest of its kind globally, is set to produce

1.2 Mt per year – demonstrating the

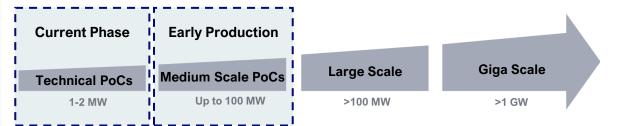
significant market potential

Feasibility study at Project Nour completed in Q1 24

- Further defined scale and viability and outlined phased development plan
- Nour has some of the most competitive H2 production costs in the world
- Offtake opportunities include domestic use for green steel production and export of green ammonia

Electrolyser project progressing at Jorf Lasfar in Morocco with UM6P and Oort Energy

A Deliberate Phasing Approach is Key to De-risking Projects



Plan to Raise Finance at Subsidiary Level





Key Catalysts for Growth

