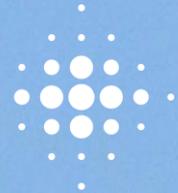


CHARIOT   
TRANSITIONAL ENERGY

**FOCUSED ON  
TRANSITIONAL  
ENERGY**



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**Adonis Pouroulis**  
CEO

- One of the founders of Chariot, has worked in the sector for over 30 years
- Influential in the founding, financing and growth of a number of companies, including Petra Diamonds
- Founder and chair of Pella Resources, a natural resources and energy group
- Member of the Chariot board since IPO, CEO since July 2020



**Julian Maurice-Williams**  
CFO

- Chartered Accountant with over 15 years of experience in the energy sector
- Significant experience in financing, transactions and listed markets
- Previously with BDO LLP's natural resources department
- Joined the board in July 2020



**Duncan Wallace**  
Technical Director

- Geologist with over 20 years of experience in upstream exploration, development and production projects
- Joined Chariot in 2013 as exploration manager leading the company's operations in Morocco, Namibia, Brazil & Mauritania
- Identified and delivered the Anchois gas project in Morocco
- Joined the board in July 2020

# The Opportunity to Drive the Energy Revolution

Energy security and sustainability are at the top of the global agenda

Developing significant, scalable, first-mover positions in large-scale transitional projects

Harnessing Africa's unique resources to provide affordable and sustainable energy

Contributing to a cleaner energy future and providing solutions to energy security



Focused on creating value and delivering positive change through projects that are driving the energy revolution



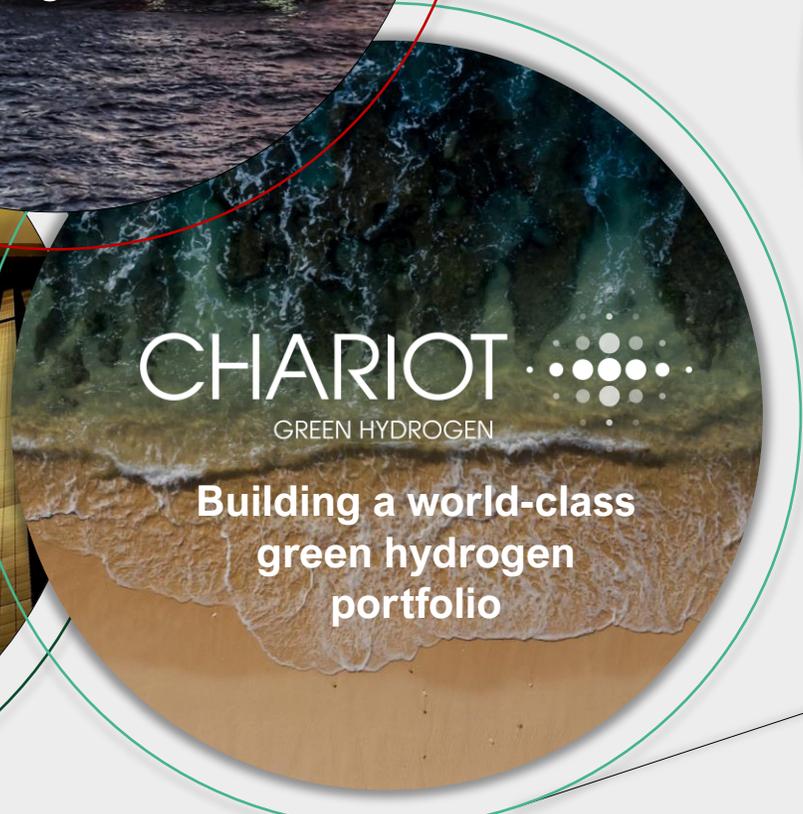
**CHARIOT**   
TRANSITIONAL GAS

**Delivering a strategically  
located and material new  
natural gas basin**



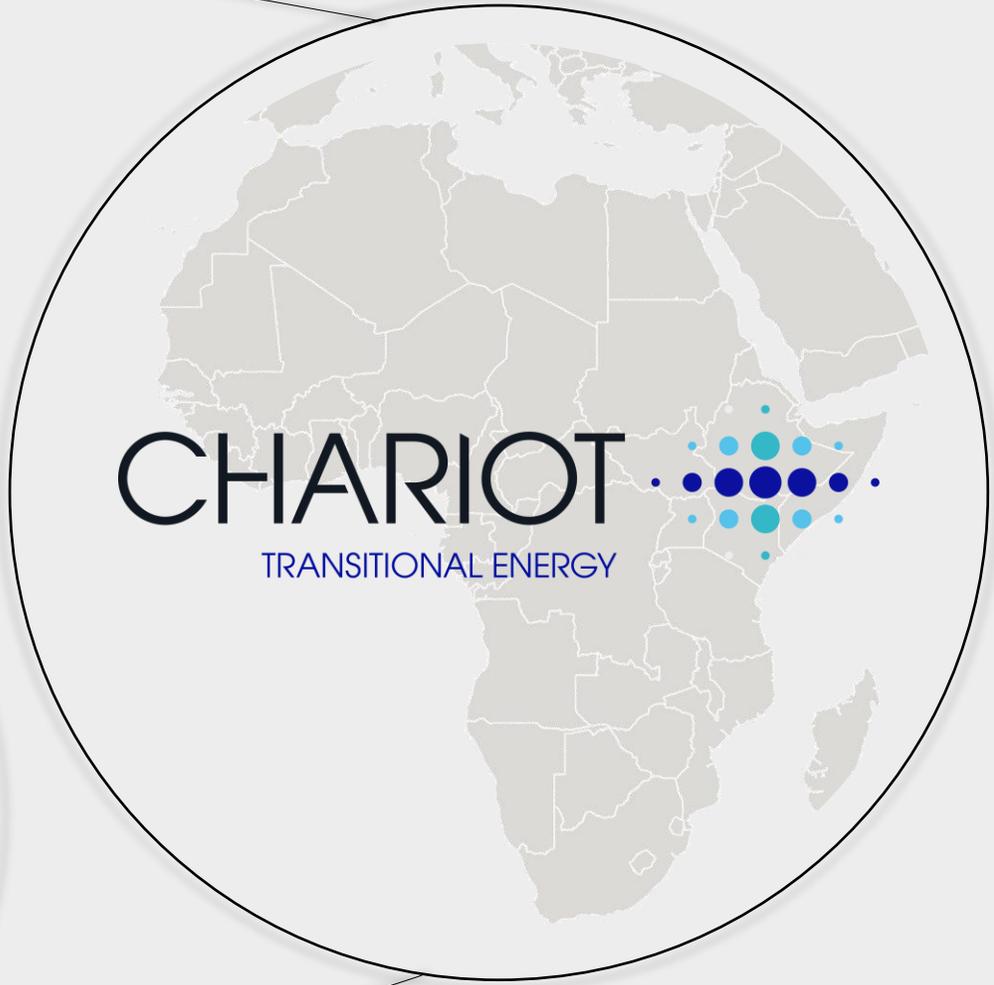
**CHARIOT**   
TRANSITIONAL POWER

**Developing some of the  
largest renewable energy  
projects in Africa**



**CHARIOT**   
GREEN HYDROGEN

**Building a world-class  
green hydrogen  
portfolio**



**CHARIOT**   
TRANSITIONAL ENERGY



**TRANSITIONAL GAS**



# Chariot's Moroccan Portfolio

## Long-Term Gas Sales Principles Agreed with ONEE

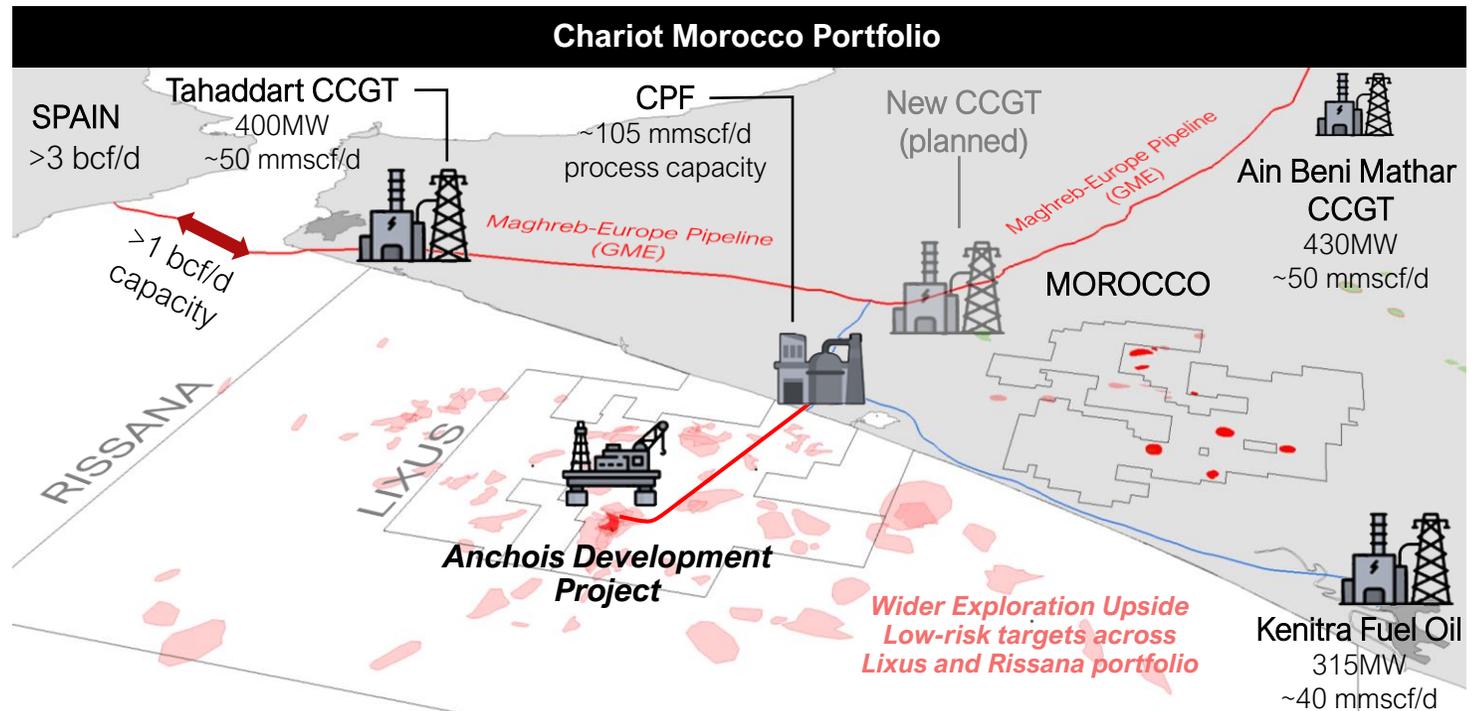
Matured multiple plays across a **wide-ranging portfolio** over northern Morocco **since 2012**

Successful **Anchois-2 gas discovery in 2022**, with over 150m net pay

Gas development project in **FEED process**, progressing towards **FID in H1 2023**

Development project close to existing gas infrastructure and **major domestic and export markets**

Premium investments destination with **world-class fiscal terms (75% interest)**

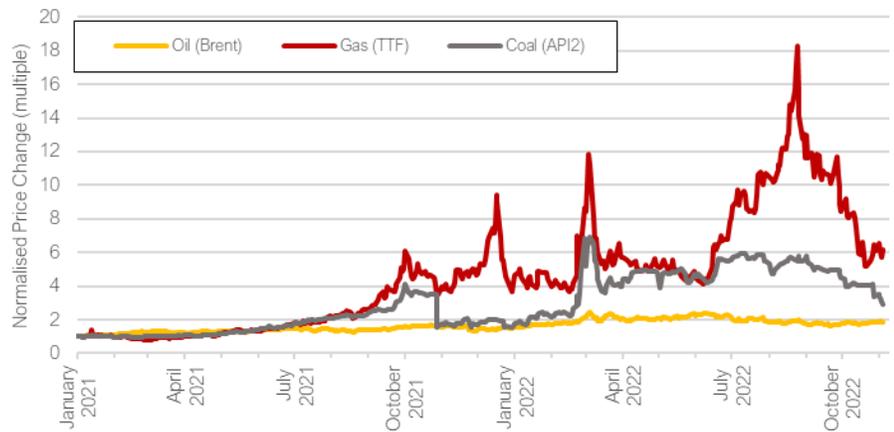


**Fundamental shift in commodity prices since Jan 2021**

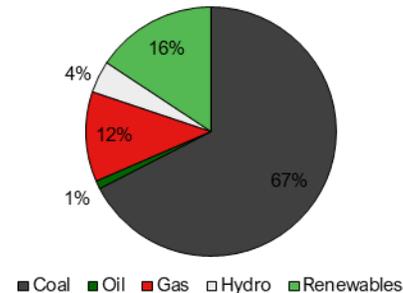
x4-6 coal

x6-16 gas

x2 oil



## Moroccan Power Mix by Fuel



# Anchois Development Project

Schematic Graphic  
(not to scale)

**3 initial producer wells**

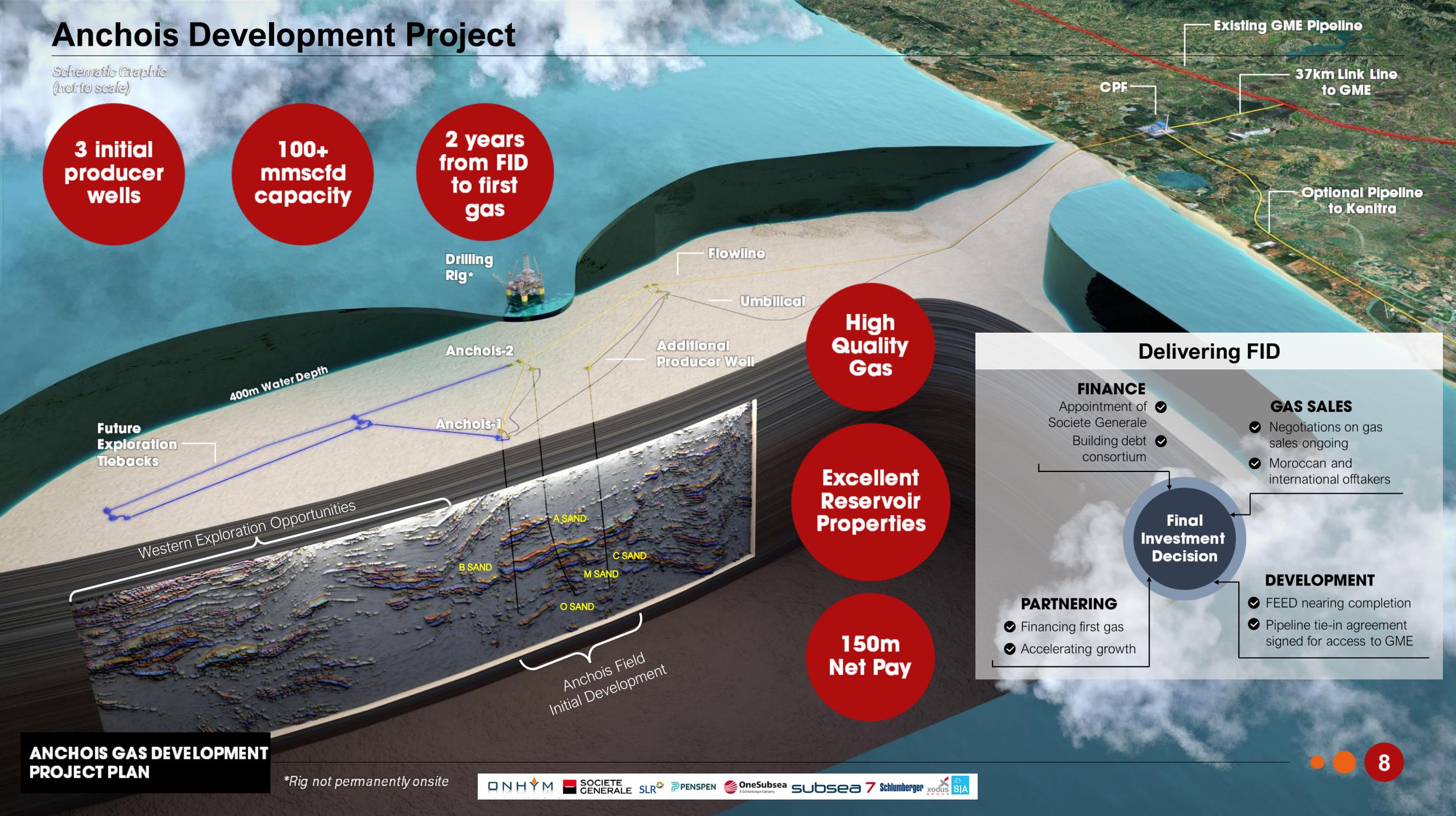
**100+ mmscfd capacity**

**2 years from FID to first gas**

**High Quality Gas**

**Excellent Reservoir Properties**

**150m Net Pay**



Future Exploration Tiebacks

Western Exploration Opportunities

Drilling Rig\*

Anchois-2

Anchois-1

Additional Producer Well

Flowline

Umbilical

400m Water Depth

Anchois Field Initial Development

A SAND  
B SAND  
C SAND  
M SAND  
O SAND

Existing GME Pipeline  
CPF  
37km Link Line to GME  
Optional Pipeline to Kenitra

## Delivering FID

### FINANCE

- Appointment of Societe Generale ✓
- Building debt consortium ✓

### GAS SALES

- Negotiations on gas sales ongoing ✓
- Moroccan and international offtakers ✓

Final Investment Decision

### PARTNERING

- Financing first gas ✓
- Accelerating growth ✓

### DEVELOPMENT

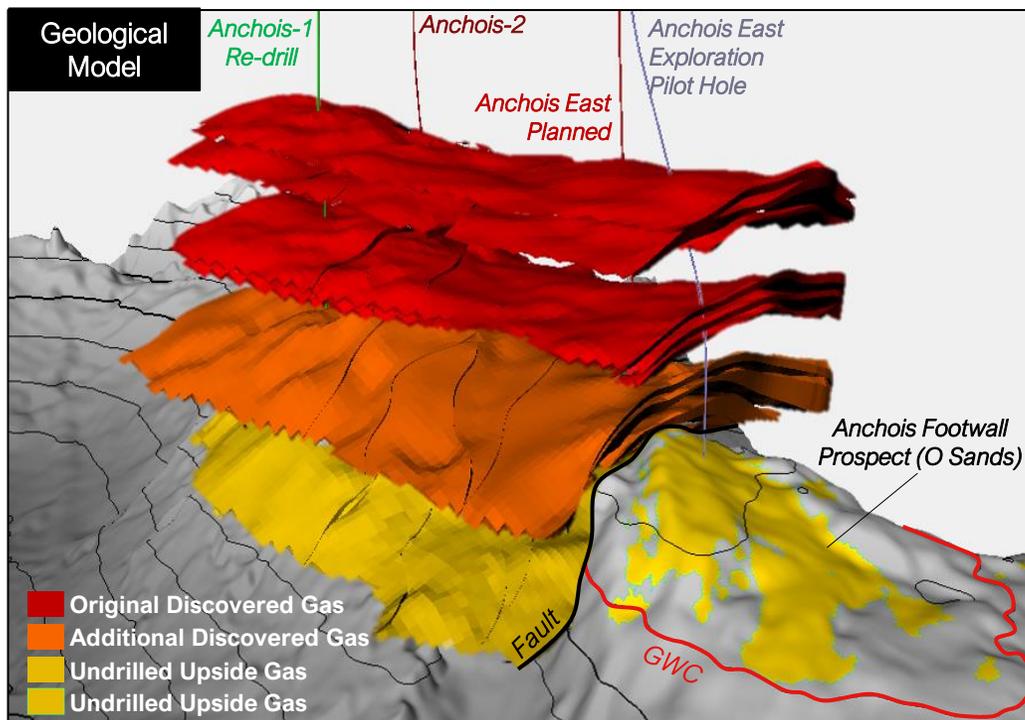
- FEED nearing completion ✓
- Pipeline tie-in agreement signed for access to GME ✓

**ANCHOIS GAS DEVELOPMENT PROJECT PLAN**

\*Rig not permanently onsite



# Anchois Development – Delivering Gas and Unlocking Upsides

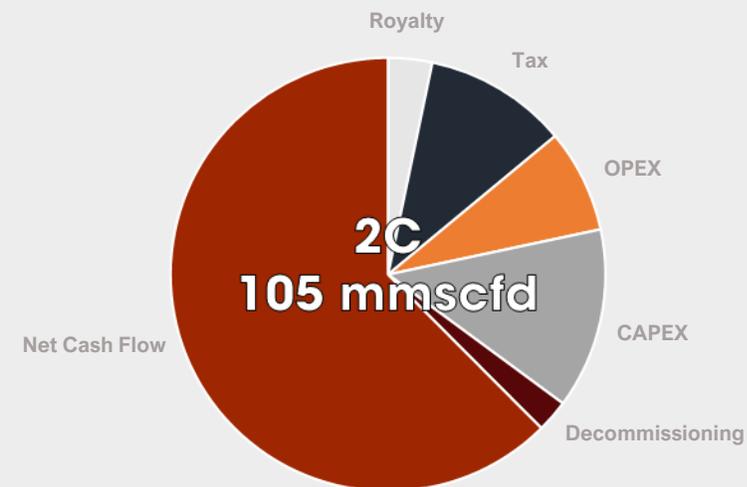


Anchois upsides can be explored by **deepening and side-tracking** existing and planned development wells on Anchois main field for **negligible cost**

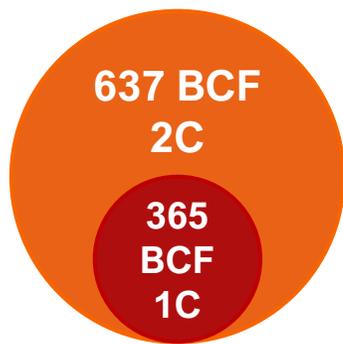
**O sands de-risked** by Anchois-2 and consistent gas composition expected

Additional resources are **low-risk and high-value**, leveraging off the initial development infrastructure

## Indicative Life of Field Economics



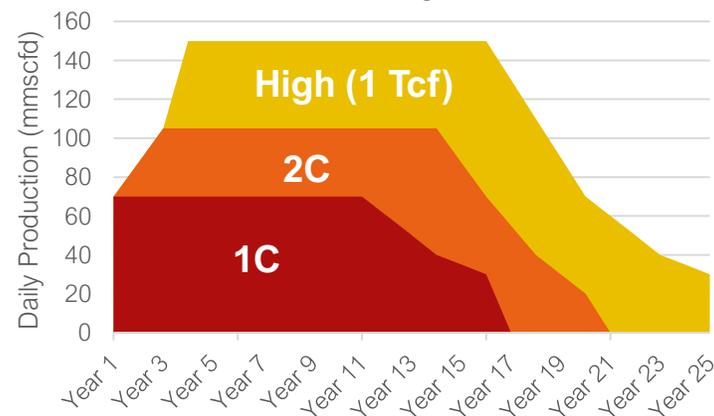
## Contingent



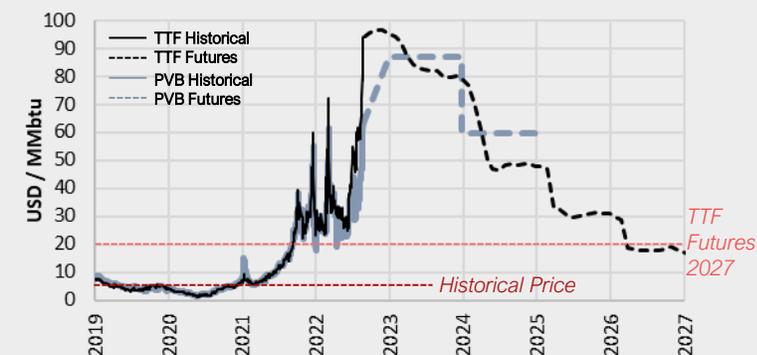
## Prospective



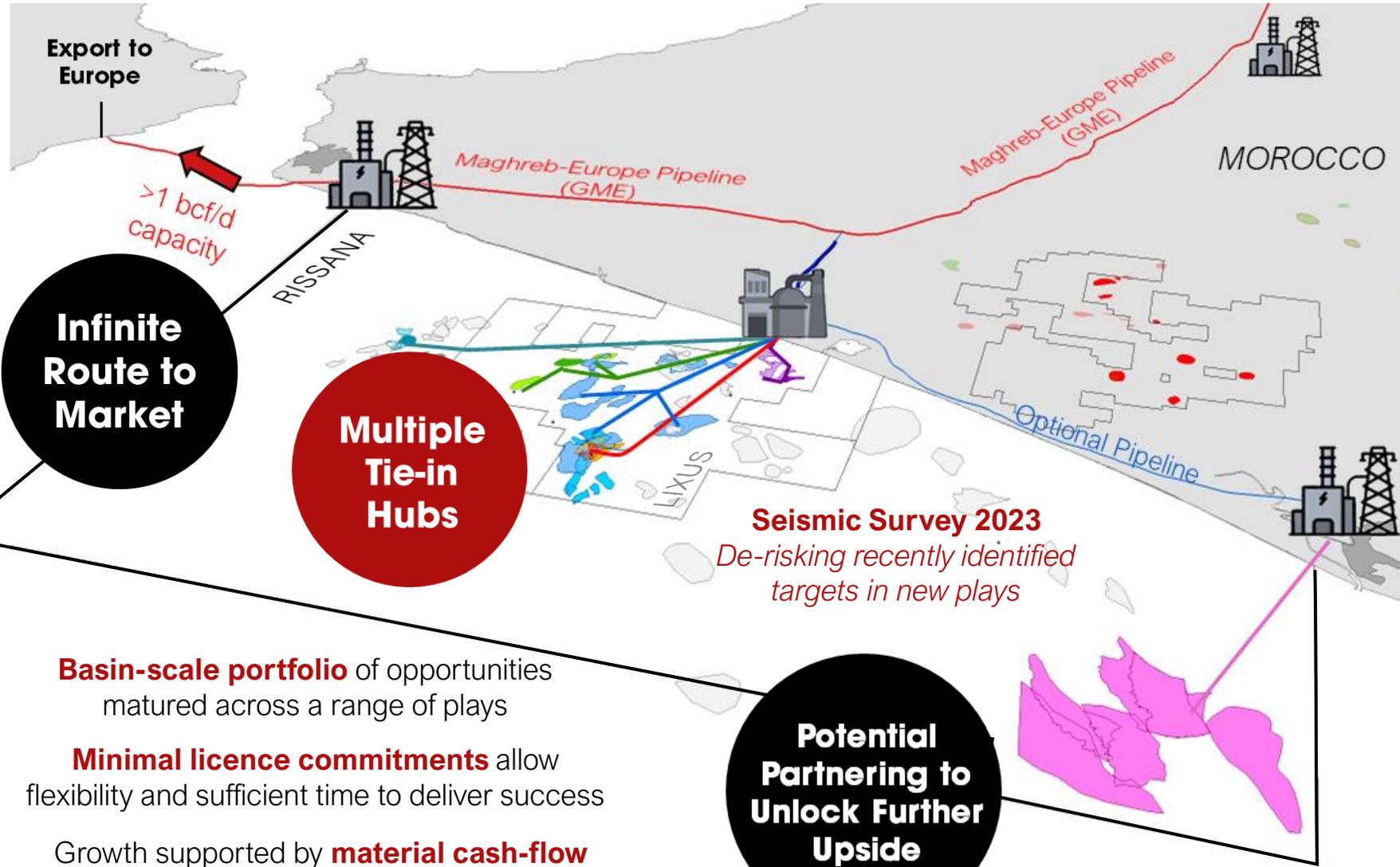
## Indicative Daily Production



## Spain / Europe Gas Price +



# Anchois Opens Door to Almost Limitless Potential



**Infinite Route to Market**

**Multiple Tie-in Hubs**

**Potential Partnering to Unlock Further Upside**

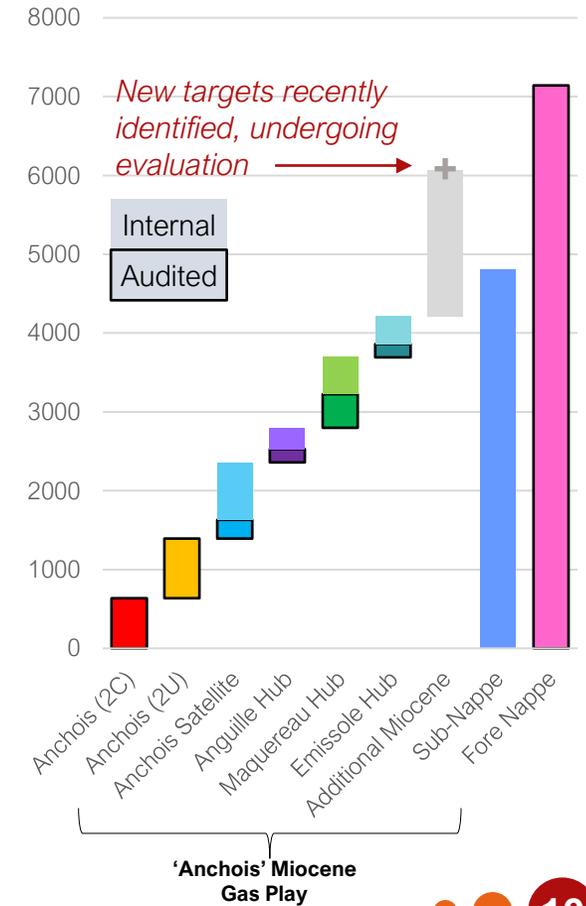
**Basin-scale portfolio** of opportunities matured across a range of plays

**Minimal licence commitments** allow flexibility and sufficient time to deliver success

Growth supported by **material cash-flow generation** from Anchois development

## Multi-TCF Portfolio

**Best Estimate Resources (BCF)**



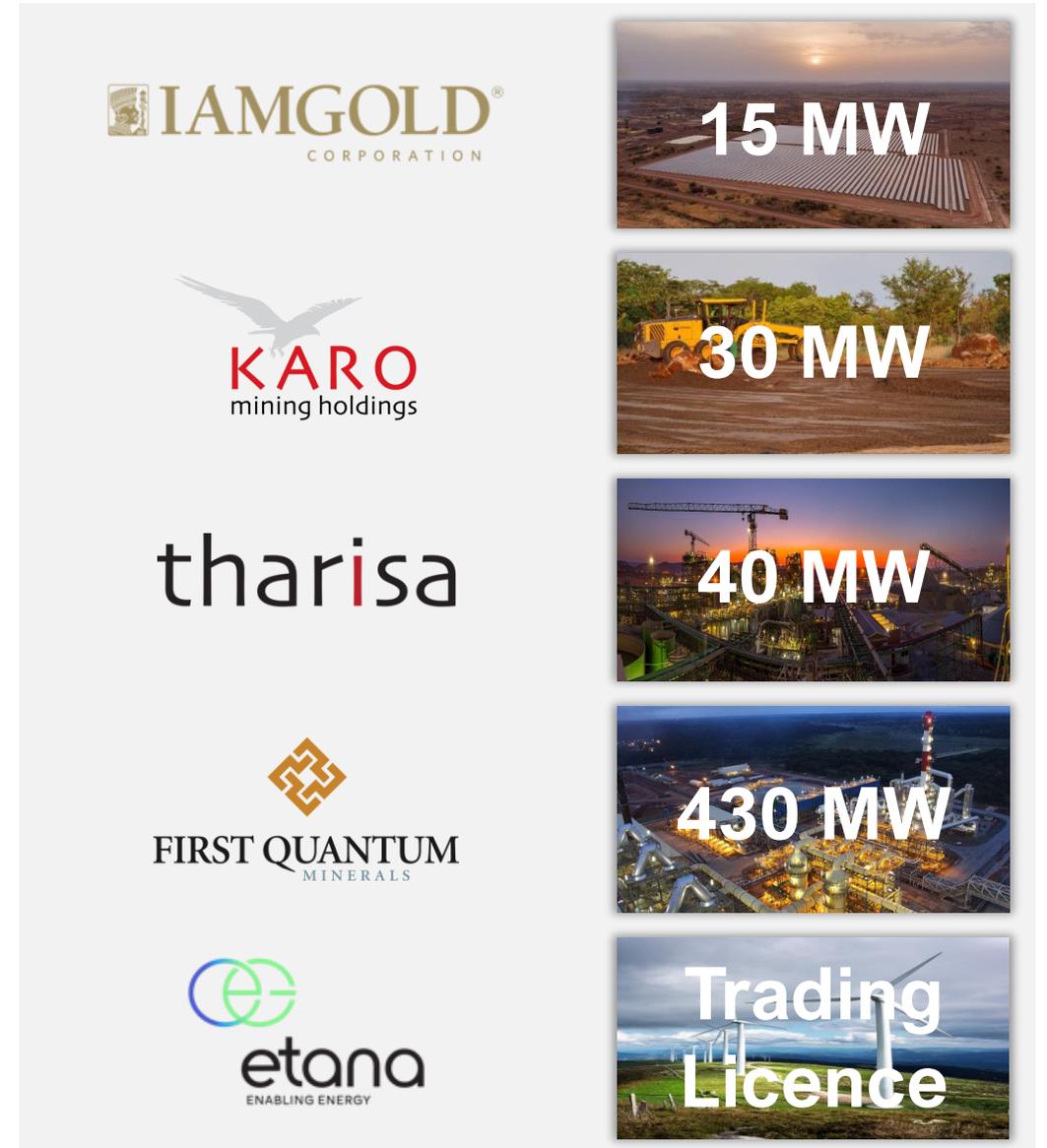


**TRANSITIONAL POWER**



# Large-Scale Renewable Power Projects

- Providing **competitive, sustainable and reliable power solutions** across Africa – focused on **Corporate, Industrial & Mining**
- Developing one of the **largest private sector renewable projects** on the continent for  in Zambia
- Mining projects developed with under **long-term partnership** 
- Recent award of South Africa **electricity trading license** has potential to unlock further large renewables projects and additional revenue stream for Chariot
- Total gross pipeline circa **2 GW**
- Evaluating **strategic partnering** at Transitional Power level to equity finance projects



IAMGOLD<sup>®</sup>  
CORPORATION

KARO  
mining holdings

tharisa

FIRST QUANTUM  
MINERALS

etana  
ENABLING ENERGY

15 MW

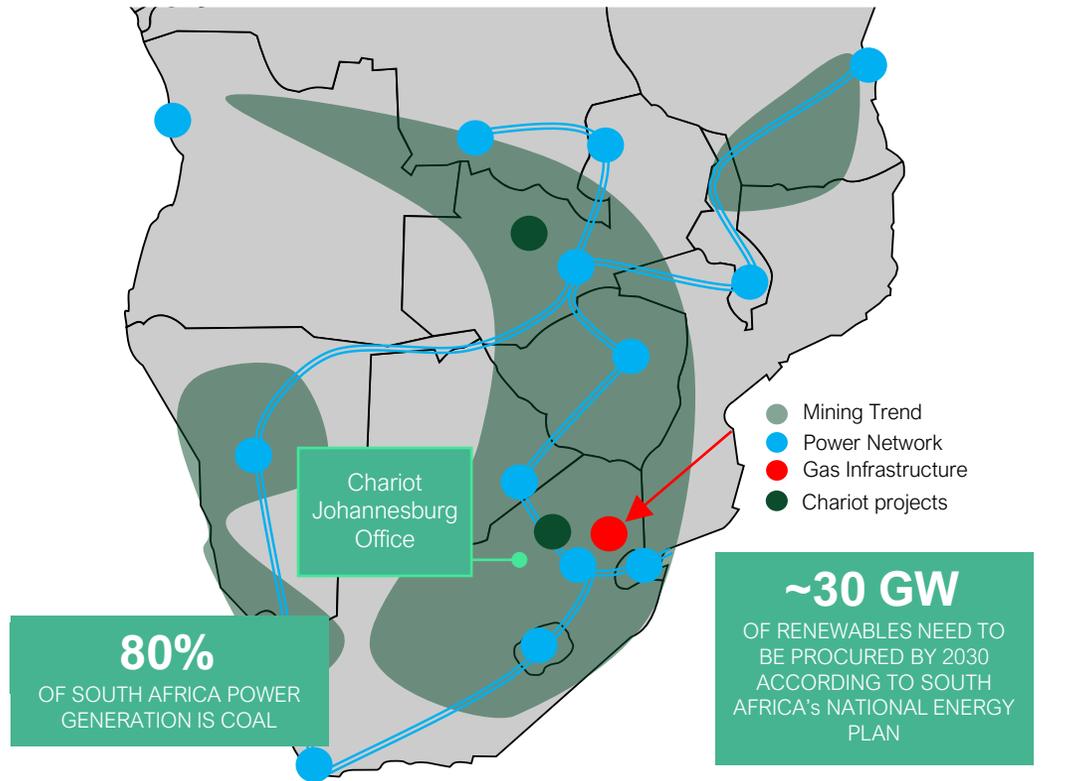
30 MW

40 MW

430 MW

Trading  
Licence

# Massive Opportunity in Deregulation of South African Power Market



- South Africa is the **largest electricity market** on the continent
- Unprecedented power crisis with daily load shedding due to **insufficient electricity production**
- **Rapid market deregulation** to deal with energy crisis **opening up huge growth market**

Drive for renewable electricity

+

Deregulation allowing private generation

+

Chariot owns 25% of electricity trading license JV gives access to transmission of electricity through national grid



+

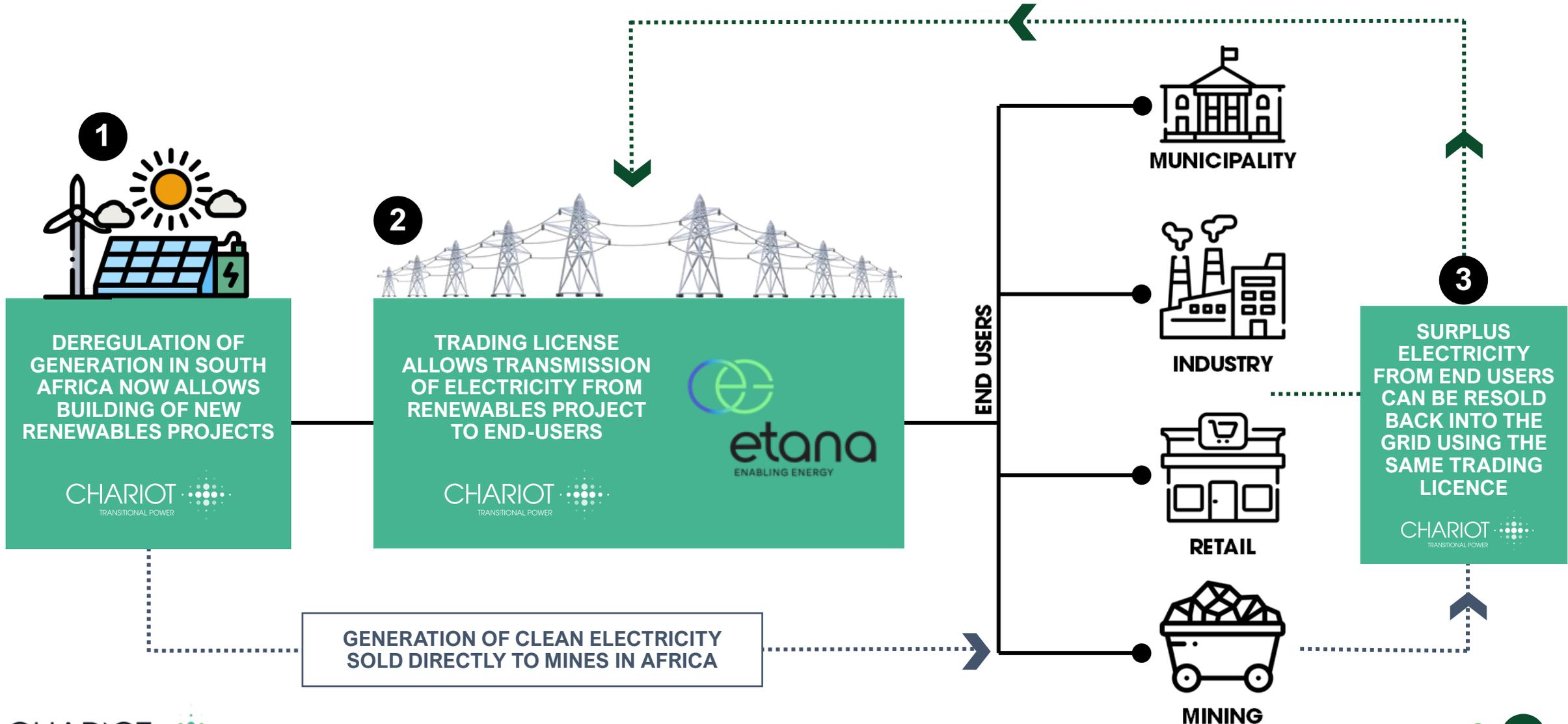
Extensive Chariot business network and team with development track record

=

**Multiple material renewable opportunities**

# Electricity Trading Licence

## Unlocking Multiple Revenue Streams via Large Renewables Projects in South Africa



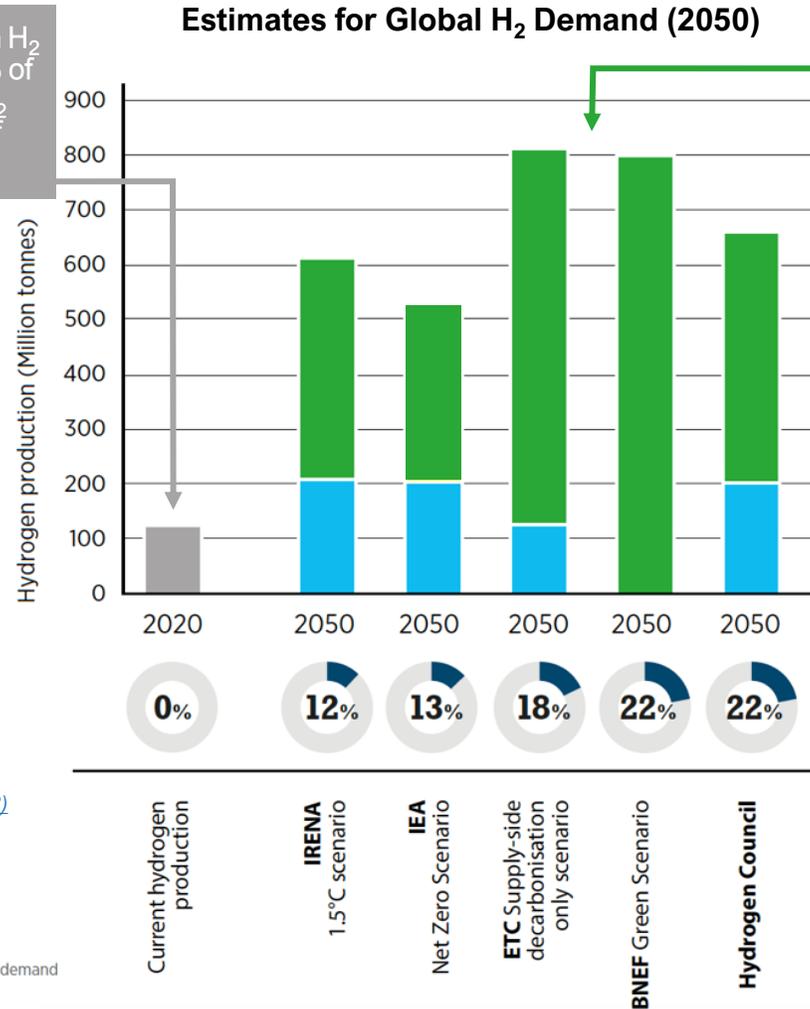


# GREEN HYDROGEN



# Green Hydrogen – the Opportunity

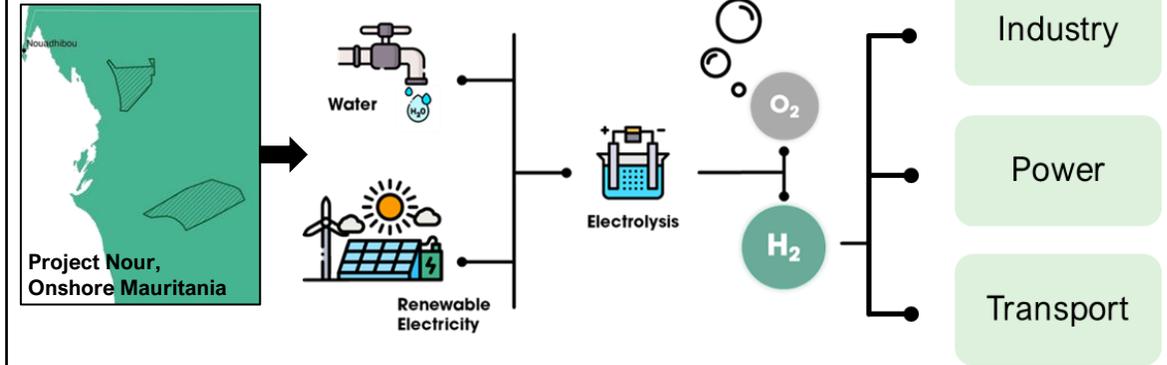
Currently, green H<sub>2</sub> makes up 2-4% of total global H<sub>2</sub> production of ~115 Mt



Source: [IRENA \(2022\)](#)

- Grey hydrogen
- Blue hydrogen
- Green hydrogen
- Percent of final energy demand

Estimates for global H<sub>2</sub> demand for 2050 suggest up to 800 million tonnes of demand may come from green hydrogen alone, potentially 100% of demand



Project Nour has the ability to generate 1.2 Mt of green H<sub>2</sub> per year with the 10 GW electrolyser capacity.

This demonstrates the enormous growth potential of the hydrogen industry and the requirement for large projects like Nour.

## Chariot's Competitive Advantage

Extensive operating experience in large renewable projects in Africa



Business network across the continent giving access to multiple world-class projects, technology, and offtake – early-mover advantage



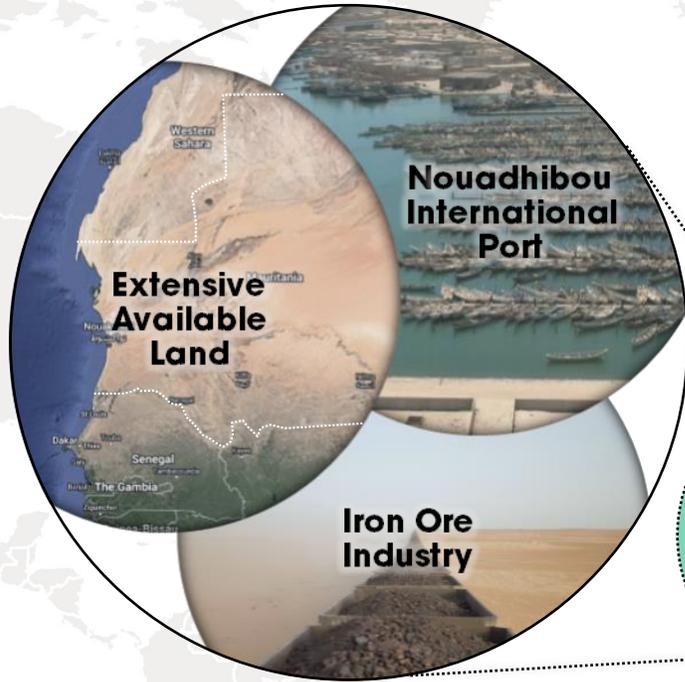
Strong strategic partnership with Total Eren and other large players



“I believe that water will one day be employed as fuel, that hydrogen and oxygen which constitute it, used singly or together, will furnish an inexhaustible source of heat and light, of an intensity of which coal is not capable”

Jules Verne, 1874, *The Mysterious Island*

# Project Nour – Exporting the Elements



**Project Nour Mauritania**

**10 GW**

- World class, complementary solar and wind resources
- Exceptionally low H<sub>2</sub> costs
- Geographic proximity Europe
- Strong synergies with local ore mining sector to create green steel industry

**1.2 Mt per year**

**5,000 km<sup>2</sup>**

**HyDeal Ambition Western Europe**

**67 GW**

- Some of world's best wind resources
- Key position within European market
- Restricted land access

**Oman Green Energy Hub Middle East**

**14 GW**

- Abundant land and natural resources
- Proximal to Europe
- Economies dependent on fossil fuels

**H<sub>2</sub> Magallanes Project Chile**

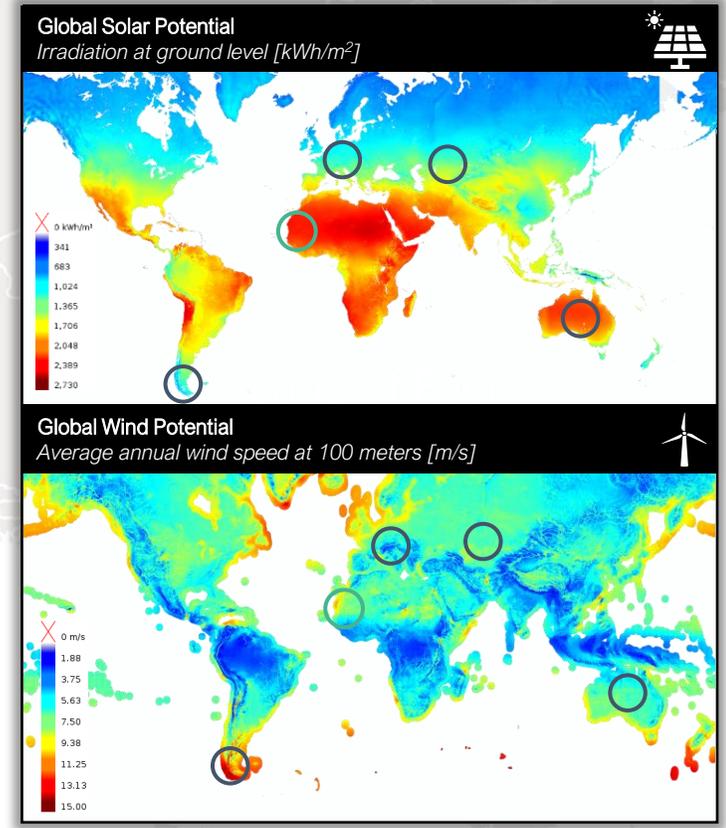
**8 GW**

- Some of world's best wind resources
- Good solar potential
- Strong government support

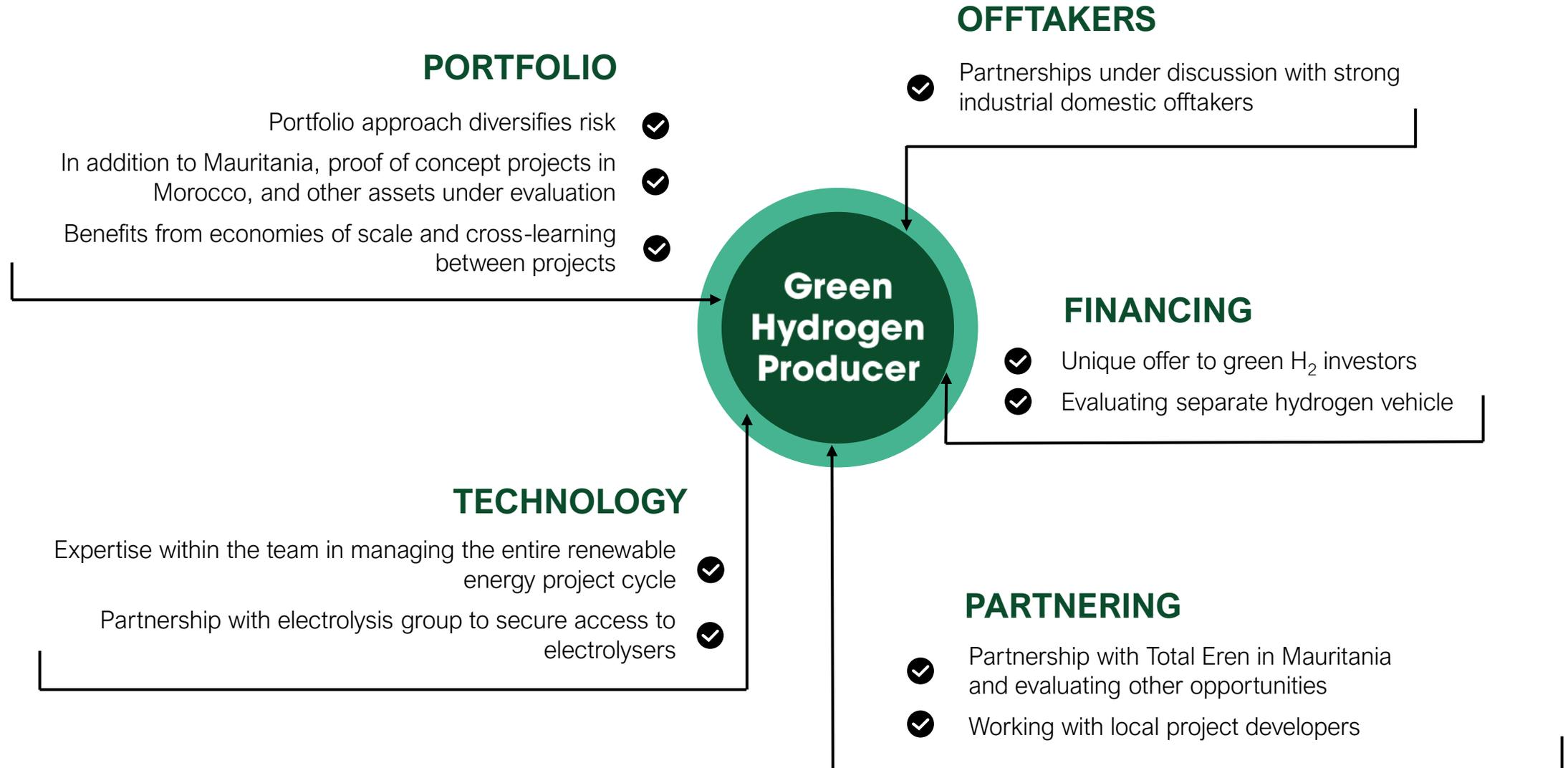
**Western Green Energy Hub Australia**

**28 GW**

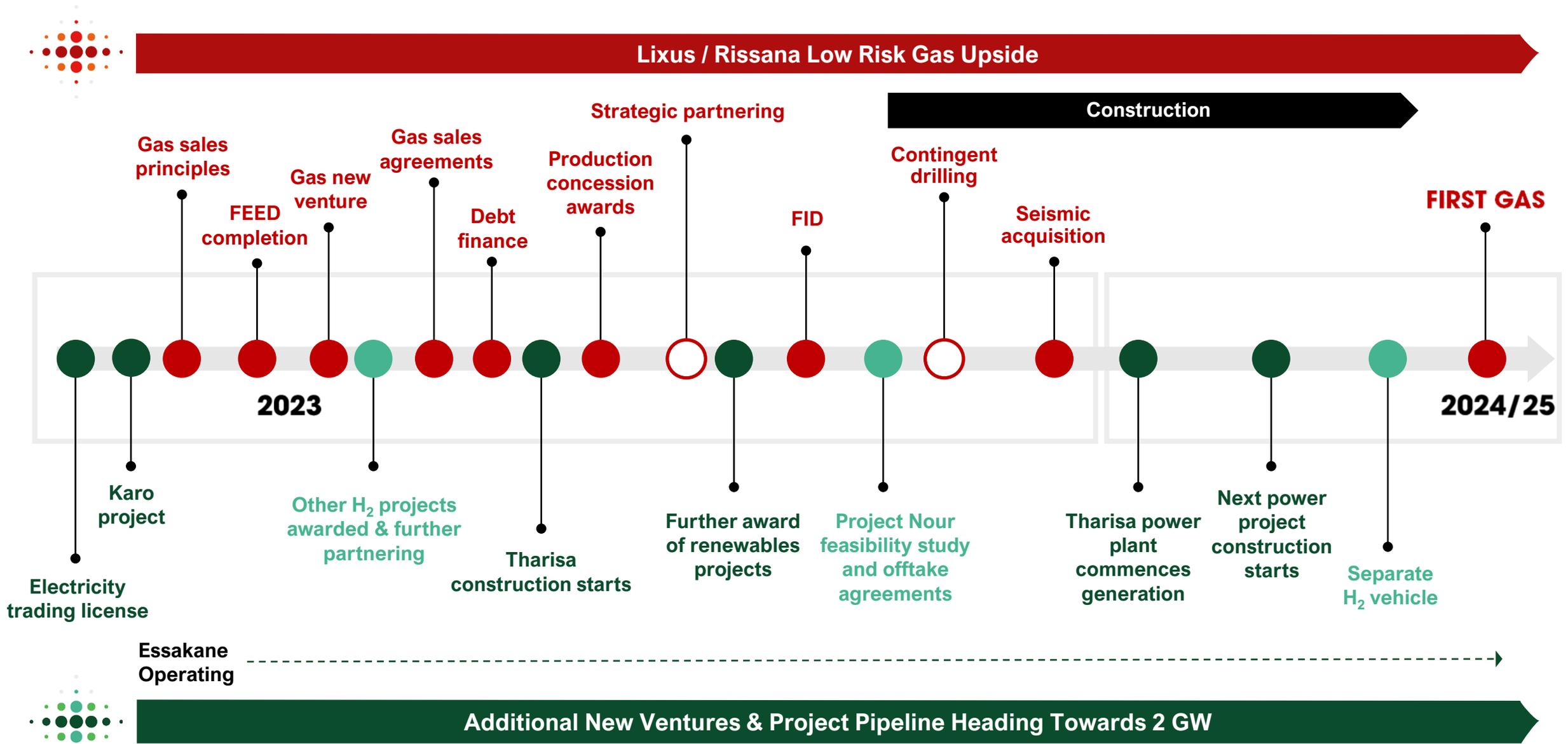
- Excellent resources
- Plenty of land
- Focused on Asian market



# Building our Green Hydrogen Business



# Timeline & Value Triggers



# Creating value, delivering positive change

**CHARIOT**  
TRANSITIONAL GAS

**Delivering a strategically located and material new natural gas province**

- Fast-tracking development of the Anchois gas project
- Material upside exploration potential in basin-scale opportunity
- Providing energy hungry markets with gas – Morocco and Europe

**CHARIOT**  
TRANSITIONAL POWER

**Developing some of the largest renewable energy projects in Africa**

- Equity stakes in multiple large renewable projects across Africa
- Diversified revenue streams including electricity trading
- Significant growth trajectory

**CHARIOT**  
GREEN HYDROGEN

**Building a world-class green hydrogen portfolio**

- Intention to secure equity stakes in multiple world-class H<sub>2</sub> projects
- Partnering with leading international energy players
- Pure play H<sub>2</sub> vehicle opportunity

# APPENDIX



# Non-Executive Directors



**George Canjar**  
Non-executive Chairman

- Over 40 years with Shell, Carrizo, Davis Petroleum and Hess supervising exploration, development and engineering projects. Global experience from offshore SE Asia to North American onshore.
- Broad functional experience across the E&P sector with specific expertise in deal structuring, risk analysis, strategic modelling and finance
- Currently focused on transitional energy solutions including natural gas renewables.



**Chris Zeal**  
Non-executive Director

- Over 30 years' experience across a wide range of sectors and retained by over 20 FTSE100 companies including British Gas, Cairn Energy and Tullow Oil
- Previously Managing Director at Jefferies Hoare Govett ( a division of Jefferies Inc.) specialising in corporate broking and investment banking
- Director at Ventus 2 VCT plc, a company invested in renewable energy Companies in the UK



**Andrew Hockey**  
Non-executive Director

- Over 35 years' experience in the oil & gas industry, with specific expertise in the development and production of gas assets in the UKCS sector
- Founder & NED of Fairfield Energy Ltd and previous experience with Eni, Fina, LASMO, Triton Energy and Monument
- Previously CEO of, now adviser to IOG, a UK-based Development and Production Operator with assets in the Southern North Sea gas basin



# Management Team



**Benoit Garrivier**  
Transitional Power CEO

- 15 years of experience in investment banking
- Specialised in strategic equity financing transactions
- Founded iNca Energy in 2009, developing renewable energy projects in South Africa totalling 330 MW of bid-ready solar PV and 80 MW of bid-ready wind projects
- Co-founder of AEMP, since integrated into Chariot as Chariot Transitional Power



**Pierre Raillard**  
Morocco Country Director

- Over 25 years' operational and management experience in energy industry, specific expertise in the development of natural gas projects in Africa
- Previously Orca Energy Group, Head of Business Development. Key role in development of Songo Song gas field, located offshore Tanzania, which is analogous to Chariot's Anchois gas project
- Held leadership roles at African Petroleum Corporation, Perenco and OneLNG



**Laurent Coche**  
Business Development,  
Transitional Power

- Over 20 years' experience in international development sector and sustainability
- Senior VP Sustainability (Africa) for AngloGold Ashanti
- Previously led large-scale energy programmes for the UNDP in East and Western Africa for over a decade
- Co-founder of AEMP, since integrated into Chariot as Chariot Transitional Power



**David Brecknock**  
Gas Projects and Drilling  
Manager

- Over 25 years experience
- Expert drilling manager both onshore and offshore
- Managed deepwater and ultra-deepwater drilling operations in Morocco, Brazil, Cote d'Ivoire, Gabon and Egypt
- Managed Chariot's 2018 campaign

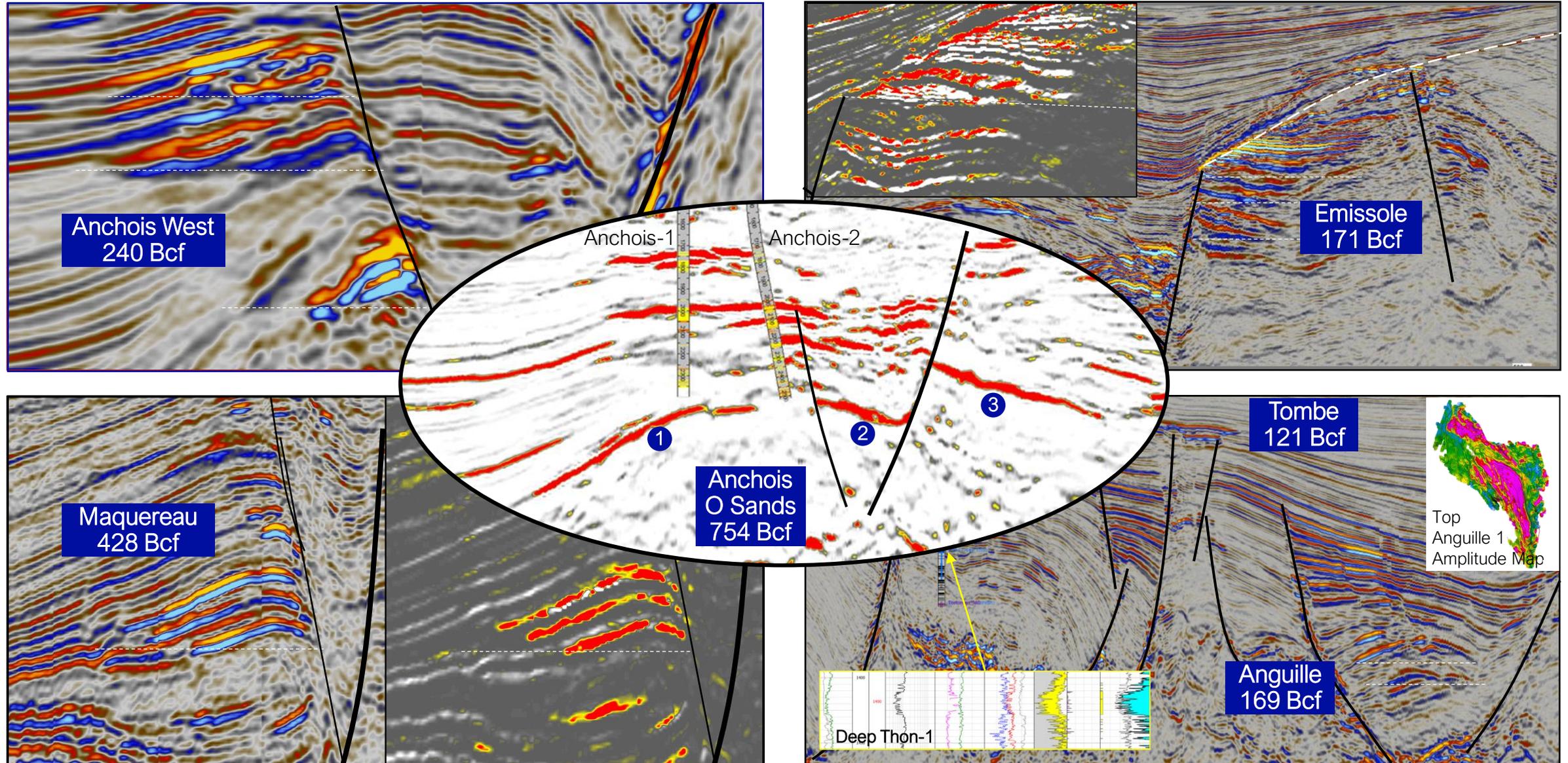


**Nick Shepherd**  
General Counsel

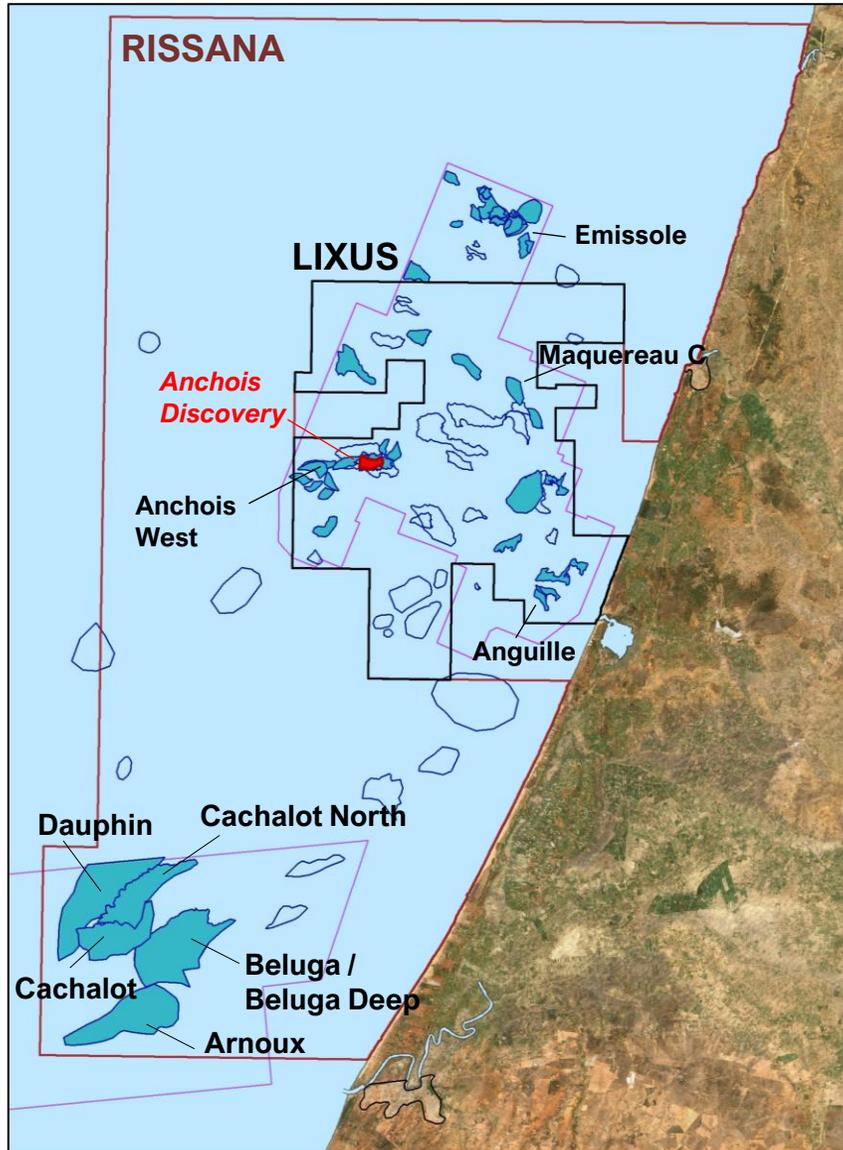
- Over 28 years of experience in the energy sector
- Advised on all aspects of the hydrocarbon sector in a number of diverse international jurisdictions, with particular emphasis on transactional matters and M&A.
- Previously worked with Tullow Oil plc, Zennor Petroleum, BHP Billiton and Premier Oil plc
- Manages all legal aspects across Chariot's gas, hydrogen and power portfolios



# Calibrated Low-Risk Growth Opportunities



# Lixus Offshore: Pre-drill vs Post-drill Independent Resource Assessment



Updated independent assessment for Lixus Offshore licence based on Anchois-2 drilling results

| Field / Prospect  | Contingent Gas Resources* (Bcf) |                           |                             | Probability of Geological Success (Pg) |
|---|---------------------------------|---------------------------|-----------------------------|--|
|   | Prospective Gas Resources (Bcf) |                           |                             |  |
|   | 1C* / 1U                        | 2C* / 2U                  | 3C* / 3U                    |  |
| Anchois Field   |                                 |                           |                             |  |
| Anchois Field Contingent*                                   | 365<br>(201)                    | 637<br>(361)              | 907<br>(550)                | N/A<br>N/A                             |
| Anchois Field Prospective                                   | 377<br>(384) <sup>+</sup>       | 754<br>(690) <sup>+</sup> | 1123<br>(1013) <sup>+</sup> | 49-61%**<br>(37-64%)**                 |
| <b>Anchois Field - Total Remaining Recoverable Resource</b> | <b>742<br/>(585)</b>            | <b>1391<br/>(1051)</b>    | <b>2030<br/>(1563)</b>      |  |
| Other Lixus Prospects                                       |                                 |                           |                             |  |
| Anchois West  | 68<br>(45)                      | 241<br>(89)               | 499<br>(134)                | 52%<br>(35%)                           |
| Maquereau (Central)   | 108<br>(73)                     | 428<br>(267)              | 886<br>(559)                | 30%<br>(25%)                           |
| Anguille  | 71                              | 169                       | 290                         | 34%                                    |
|   | <i>Not previously evaluated</i> |                           |                             |  |

Independent assessment for Rissana Offshore licence

| Prospect                         | Prospective Gas Resources (Bcf) |             |              | Probability of Geological Success (Pg) |
|----------------------------------|---------------------------------|-------------|--------------|--|
|                                  | 1U                              | 2U          | 3U           |  |
| Emissole                         | 75                              | 171         | 332          | 22%                                    |
| Arnoux <sup>++</sup>             | 356                             | 1023        | 1944         | 22%                                    |
| Beluga <sup>++</sup>             | 996                             | 2250        | 4370         | 20%                                    |
| Cachalot <sup>++</sup>           | 1084                            | 2405        | 4377         | 18-20%**                               |
| Dauphin <sup>++</sup>            | 586                             | 1463        | 2906         | 18%                                    |
| <b>Total Rissana Prospective</b> | <b>3097</b>                     | <b>7312</b> | <b>13929</b> |  |

( ) Previous independent assessment of resources and probability of geologic success

\* Contingent Gas Resource estimates

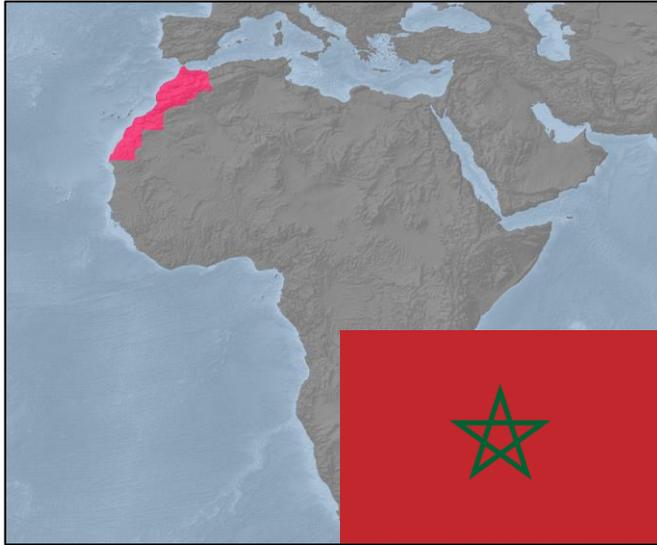
\*\* Geologic risk assessment values composed of multiple targets with differing risks

<sup>+</sup> Pre-Anchois-2 assessments of prospective resources also included the C sands and M sands reservoirs in the Anchois Deep prospect which were successfully drilled in Anchois-2. The previous assessment estimated the total 2U prospective resource for the three targets yet to be drilled to be 505 Bcf with a Pg of 37-46%, compared with the updated assessment of 754 Bcf and Pg of 49-61%.

<sup>++</sup> Prospects originally identified during Chariot's work on the Mohammedia Offshore licence area, which are now part of the Rissana licence area and considered as gas prospective.

Resources have been reported as Wet Gas resources, with no separate accounting for contained liquids. It should be recognized that this is a resources assessment definition and not a phase behaviour definition (Anchois gas is regarded as a dry gas in terms of composition).

# Morocco



## Exploitation Concession

**25 years**  
(extendable by  
10 years)

**31%**  
corporate tax  
after 10 year  
tax holiday

**10 year corporate tax  
holiday**  
no taxation of profits in first  
10 years of production

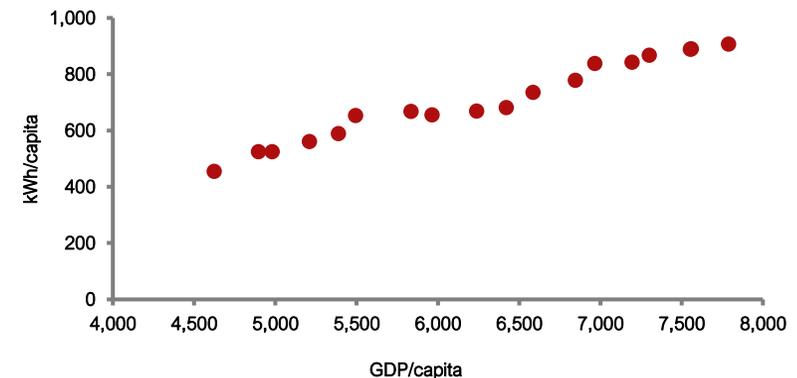
**3.5%** royalty applies to  
gas from Anchois  
(>200m water depth)

Royalty, rental, training, exploration,  
production and bonus expenditures  
are all **tax deductible**

### Key Figures

- GDP: **US\$119.7 billion**; Annual Growth **2.5%**
- Population **36.4 million**; Inflation **1.1%** (2018)
- **Major Industries**: automotive parts, phosphate mining and processing, aerospace, food processing, leather goods, textiles, construction, energy, tourism.
- Constitutional monarchy; Robust Economy; **Good Trade Relations**
- Country risk profile: **BBB-**

Morocco Energy Consumption and GDP Growth (2000 to 2017)



# Subsea Integration Alliance (SIA)

subsea 7

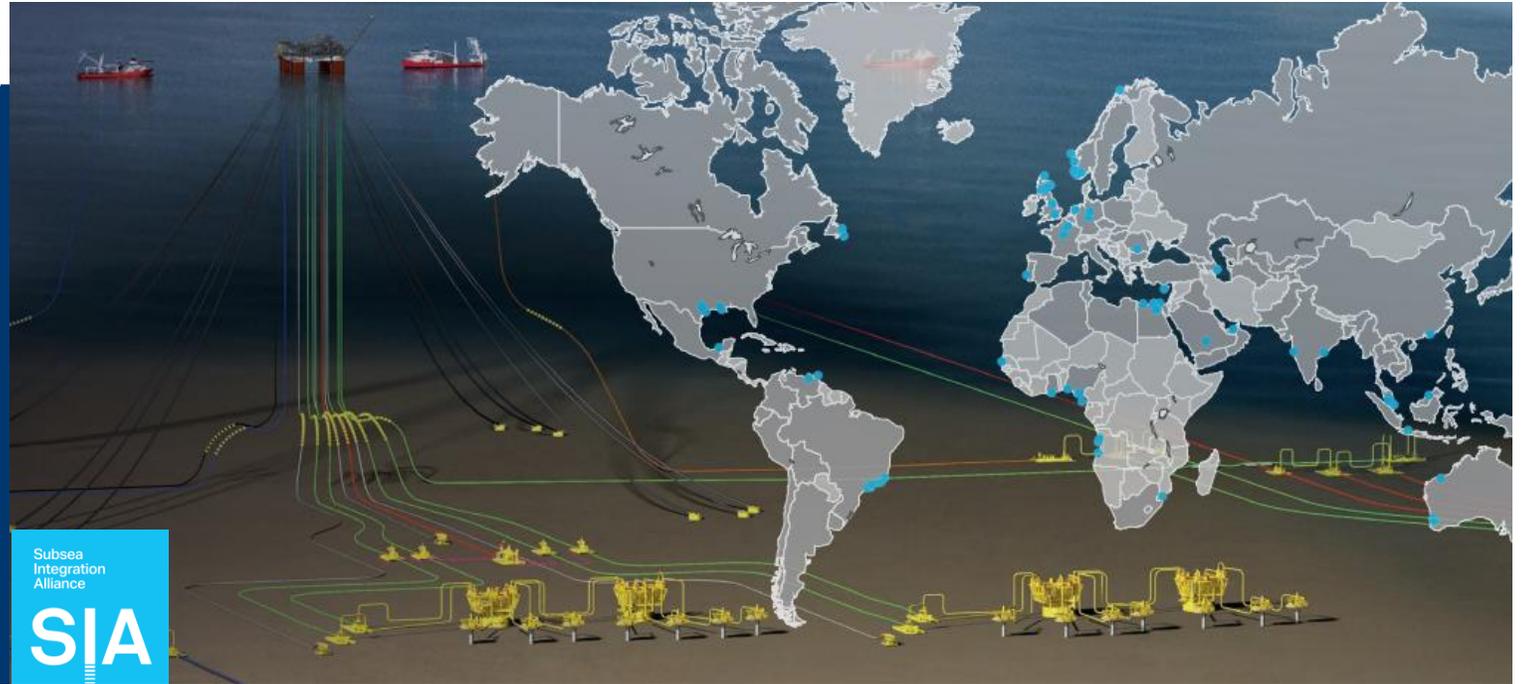
OneSubsea  
A Schlumberger Company

Schlumberger

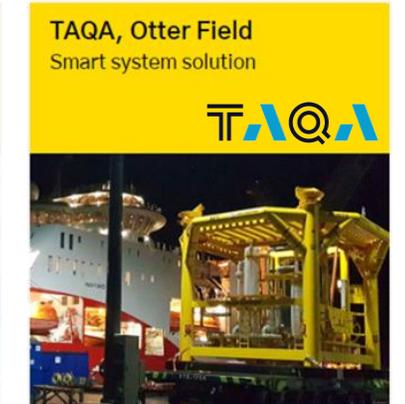
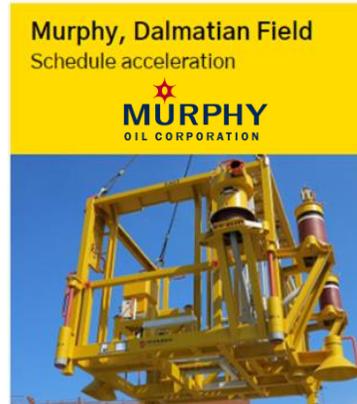
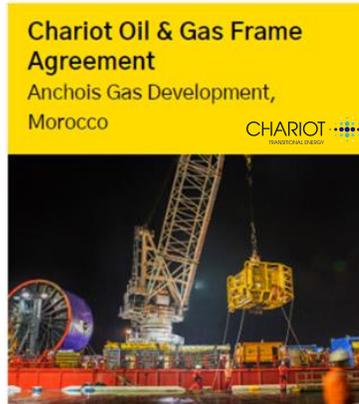
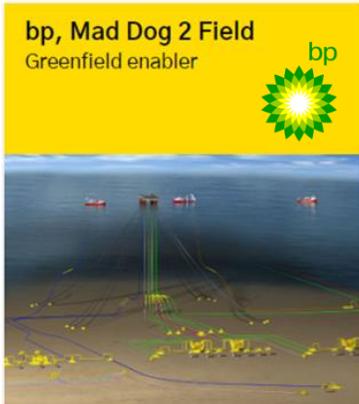
Subsea Integration Alliance is a nonincorporated strategic global alliance between **Subsea7** and **OneSubsea**, the subsea technologies, production and processing systems division of Schlumberger.

SIA has expertise in subsea production systems (SPS) and subsea umbilical, riser and flowline (SURF), delivering a fully integrated subsea offering with access to one of the broadest portfolios in subsea, comprising market-leading technologies.

Working as an alliance allows standardization and optimization of systems across the technology portfolio.



## Project Examples



# OPERATIONAL: 15 MW Hybrid Solar-Thermal Project for IAMGOLD's Essakane Mine



IAMGOLD is a Canadian company that owns and operates gold mines in Burkina Faso, Suriname and Canada

The Essakane solar project is located in north-eastern Burkina Faso, West Africa. On 16 March 2018, the largest hybrid solar-thermal plant in the world was inaugurated at the Essakane gold mine in Burkina Faso - the project won the 2019 TSM Excellence Award a year later

Successful roll-out of 'proof of concept' project



Total Eren and Chariot delivered the Essakane project in Burkina Faso – one of the largest of its kind in the world

- Location: Essakane, Burkina Faso
- Size: 15 MW solar PV (connected to 57 HFO plant)
- PPA: 15-years
- COD: June 2018
- Historic CAPEX: 20 MUSD
- Chariot ownership: 10% / Total Eren 90%
- ROE: 15%



**18,500**

TONS OF CARBON EMISSIONS AVOIDED ANNUALLY

**6 million**

LITRES OF HFO SAVED PER YEAR CUTTING COSTS FOR MINE

Essakane Project,  
Burkina Faso

# DEVELOPMENT: up to 300 MW PV Project for Karo's PGM Mine



Karo Mining Holdings' project in Zimbabwe will establish a large scale vertically integrated Platinum Group Metals (PGMs) mining complex, located in the Great Dyke in Zimbabwe. Karo will design and construct fully integrated facilities to ensure the maximum extraction of value from mining.

The solar PV project will initially have an installed capacity of 30 MWp and will be part of a broader project of 300 MWp to be developed at a later stage, which will supply the Karo Platinum Mine and other off-takers through direct connection or wheeling agreements, delivering power directly into Zimbabwe's national grid.

Total Eren and Chariot are working with Karo to develop one of the largest renewable energy projects in Zimbabwe

- **Location:** Karo's operations are located in the Great Dyke, Mashonaland West district of Zimbabwe
- **Size:** 30 MW (up to 300 MW)
- **Targeted COD:** Q3 2024
- **Chariot ownership:** 49% / Total Eren 51%
- **Target ROE:** 16%

**Largest**

RENEWABLE PROJECT  
IN ZIMBABWE

**30%**

KARO'S 2030 CARBON  
EMISSIONS REDUCTION  
GOAL



Karo Project,  
Zimbabwe

# DEVELOPMENT: 40 MW Solar PV Project for Tharisa's PGM Mine

tharisa



Tharisa is an integrated resource group critical to the energy transition and decarbonisation of economies. It incorporates mining, processing, exploration, and the beneficiation, marketing, sales, and logistics of PGMs and chrome concentrates, using innovation and technology as enablers. Its principal asset is the Tharisa Mine located in the south-western limb of the Bushveld Complex, South Africa

This solar PV project will supply electricity to the Tharisa mine and contribute to the company's goals to become carbon neutral in 2050

Total Eren and Chariot are working with Tharisa to deliver a 40 MWp solar PV project for its mine in South Africa

- **Location:** Bushveld Complex, South Africa
- **Size:** 40 MWp with demand expected to increase over the life of the mine
- **PPA:** minimum 15-year PPA on 'take-or-pay' basis
- **Targeted COD:** Q1 2024
- **Future CAPEX:** 35 - 40 MUSD
- **Chariot ownership:** 34% / Total Eren 36% / H1 30% (BEE partner)
- **ROE:** 17%



**~100,000**

TONS OF CARBON EMISSIONS AVOIDED ANNUALLY

**30%**

THARISA'S 2030 CARBON EMISSIONS REDUCTION GOAL

Tharisa Project,  
South Africa

# DEVELOPMENT: up to 430 MW Combined PV and Wind for FQM's Zambia Operations



FIRST QUANTUM  
MINERALS

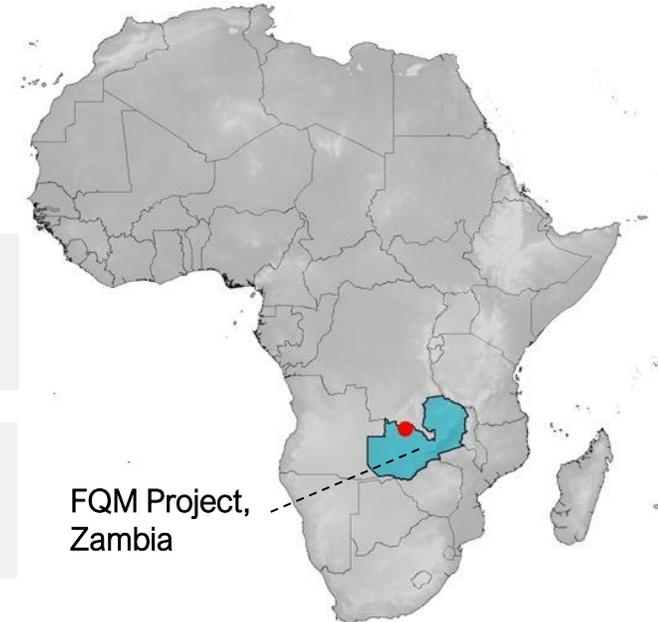


FQM is a global copper company that operates long-life mines in several countries and employs approximately 20,000 people worldwide. The Kansanshi copper-gold mine near Solwezi, in the North Western Province of Zambia, has been its flagship operation since 2005 and is the largest copper mine in Africa

This renewable energy project would complement and expand Zambia's existing renewable energy capacity and aims to provide FQM with competitive and sustainable power for its Zambian mining operations, delivering on FQM's commitment to decarbonisation as it seeks to reduce its carbon footprint by 30% by 2025

Total Eren and Chariot are working with FQM to develop one of the most ambitious renewable energy projects in Africa

- **Location:** FQM's operations in North Western Province of Zambia - the Kansanshi mine in Solwezi
- **Size:** up to 430 MW combined solar PV and wind, offering strong complementarity and power generation around the clock, and providing a 'natural fit' with Zambia's hydropower seasonality
- **Targeted COD:** Q1 2025
- **Future CAPEX:** >500 MUSD
- **Chariot ownership:** 15% / Total Eren 85%
- **ROE:** 15%



**+15%**

ADDED TO ZAMBIA'S  
INSTALLED CAPACITY

**Natural fit**

WITH ZAMBIA'S  
HYDROPOWER  
SEASONALITY

FQM Project,  
Zambia

# Partner Information: Total Eren

Total Eren is an Independent Power Producer which develops, finances, builds and operates over the long-term renewable energy power plants globally

**2012** - founded by Pâris Mouratoglou and David Corchia

**2015** - €195 million capital increase from a diversified consortium of financial investors

**2017** – TotalEnergies (formerly known as “Total S.A.”) acquires an indirect interest in EREN RE by investing €237.5 million. EREN RE changes name to Total Eren.

**2019** - Total Eren acquires NovEnergia. TotalEnergies increases its stake in Total Eren to reach a total of almost 30% (directly and indirectly).

| Shareholders 2020       | %        |
|-------------------------|----------|
| Eren Groupe             | Majority |
| TotalEnergies           | 30%      |
| Bpifrance               | 12.3%    |
| Tikehau Capital and FFP | 7%       |
| Next World Group        | 4.4%     |



## Key Figures

**>€450 million** in revenue in 2020

**100 power plants** in operation or under construction in 20 countries

**>3,500MW** gross capacity of renewable energy assets in operation or under construction

**>4,000MW** gross capacity of projects under development

**>€1 billion** in equity capital (Dec 2019)

**500 employees** in France and worldwide

**>3,600 GWh** of electricity generated in 2020

**5GW** Global gross installed capacity targeted by 2022

# Access to Unique Proprietary Electrolysis Technology



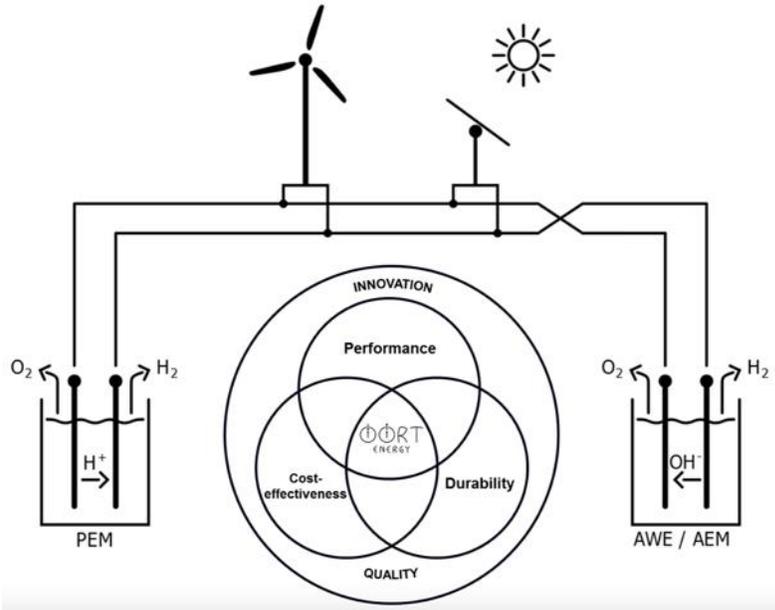
## Unique technology

- Oort Energy has developed technologies to make electrolysis economical and sustainable. It offers innovative, proprietary solutions that blend performance and durability in systems that deliver market-leading operational and capital efficiencies
- Oort is working on a 'proof of concept' for a 0.5 MW to 1 MW-sized electrolyser for 2023, and fine-tuning its plan for a rapid production increase

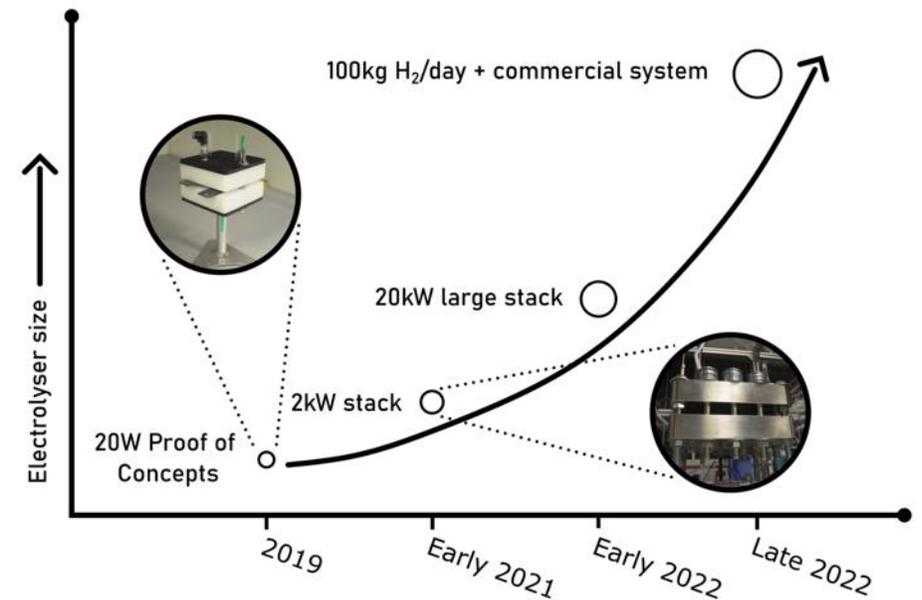
"To make green  $H_2$  universal"

- <https://www.oortenergy.com>

Innovative technology...



...that is being scaled up rapidly



# Corporate Snapshot

## Key Shareholders

| Shareholders*  | %   |
|--|-----|
| <b>Total Board &amp; Senior Management</b>   | 9.6 |
| <i>Including Westward Investments Limited (A Pouroulis - Director &amp; Founder)</i> | 9.1 |

## Market Statistics

|   |             |
|---|-------------|
| <b>Listing</b>  | AIM, London |
| <b>Ticker Symbol</b>  | CHAR        |
| <b>Issued Shares (at 9 Dec 2022)</b>                            | 959,762,100 |
| <b>Share Price (at 9 Dec 2022)</b>                              | 18p         |
| <b>Market Capitalisation (9 Dec 2022)</b>                       | US\$212m    |
| <b>Total Director / Employee share awards (at 9 Dec 2022)**</b> | 79,575,690  |