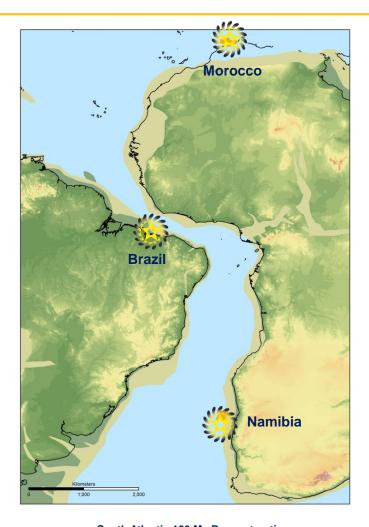
Transformational Growth Through Exploration

September 2017







South Atlantic 100 Ma Reconstruction

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Interim Highlights:



Protecting the Cash:

- Cash balance at end of June: \$21.7m.
- No debt.
- Minimal remaining licence commitments.

Protecting the Portfolio

- Continued progress across all assets in Morocco, Brazil and Namibia.
- Award of Kenitra Exploration Permit in Morocco secured highly prospective acreage adjacent to Rabat Deep.
- Southern Blocks, Namibia election not to enter the next phase of exploration and secured a 10% equity back-in option after the completion of future exploration drilling for no financial consideration and at no risk.

Partnering

- Approval of Eni farm-in for Rabat Deep, Morocco for a capped carry on the RD-1 to drill the JP-1 prospect.
- Data rooms open for Namibia and Morocco.

Capitalising on the business environment

- Acquisition of 1,027km² 3D and 2,254km 2D over Mohammedia and Kenitra, Morocco, at advantageous rate.
- Ongoing evaluation of new ventures seeking value accretive assets.

Focus remains on Capital Discipline

- Optimising the team and Board in 2016 is now delivering a reduction in annual cash overhead.
- Rigorous tendering processes will be maintained.

Strategic objective

- Aim is drill 3 wells in the near-term with RD-1 already funded.
- Drilling preparations initiated in Central Blocks, Namibia and in Mohammedia and Kenitra, Morocco.
- Management team strengthened with addition of a highly experienced drilling manager to oversee the drilling programme.

Protecting the cash: Interim Results for the 6 months to 30 June 2017



	6 months to 30 June 2017 Unaudited US\$m	6 months to 30 June 2016 Unaudited US\$m	Year to 31 December 2016 Audited US\$m
Income Statement Extract			
G&A	(1.4)	(2.0)	(3.5)
Impairment of exploration asset	(51.3)	(5.2)	(5.2)
Loss after Tax	<u>(53.0)</u>	<u>(5.4)</u>	<u>(6.8)</u>
Balance Sheet Extract			
Exploration asset	70.9	117.5	119.7
Cash	21.7	29.0	25.0
Net Assets	<u>89.6</u>	<u>143.3</u>	<u>142.2</u>

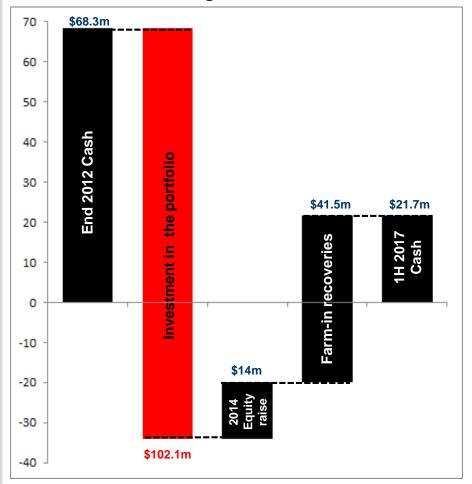
Continued capital discipline:

- G&A decrease primarily due to effect of 2016 optimisation of personnel and Board.
- 2017 non-cash impairment relates to relinquishment of Southern Blocks Namibia (2016: C-19 Mauritania) –
 continued focus on higher priority projects while retaining a 10% option after a future well for no consideration.
- Reduction in exploration asset due to:
 - Farm-out cash recovery of investment on Rabat Deep Offshore, Morocco and non-cash impairment.
 - Partly offset by seismic acquisition over Kenitra and Mohammedia at favourable rates.

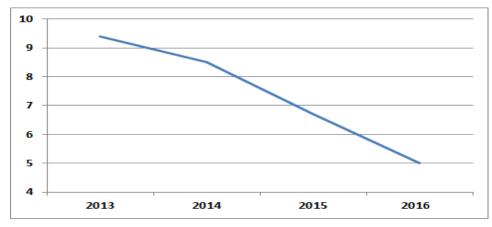
Capital discipline



Prudent financial management of funds 2013 to 1H 2017:



Reduction in Annual Cash Overhead (\$m) from 2013:



Cash position:

1H 2017 cash	<u>\$21.7m</u>
No debt	
Minimal remaining licence commitments	
© Carried for Rabat Deep-1 well	
Annual cash overhead now less than US\$5m	

Chariot – Transformational growth through exploration



Why invest in Chariot:

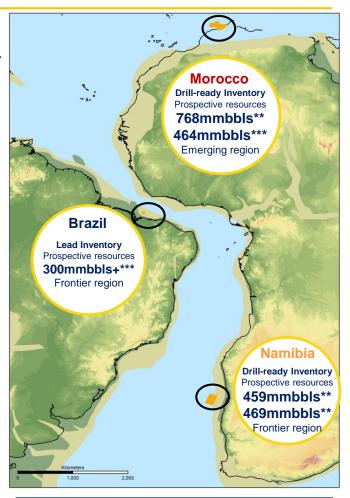
- Transformational impact in the success case of the fully-funded RD-1 well in Morocco.
 - Material upside in the adjoining Chariot acreage in the success case.
 - Downside protection through partnering and technical de-risking.
- Cash significantly exceeds commitments and no debt.
- Not a one-trick pony: targeting 3 company-making wells in the near-term from a portfolio spread across 3 countries and 4 plays in 5 licence areas.

Chariot DNA:

- High impact Atlantic Margins explorer with a clear risk management strategy.
- Experienced in-house team focused on maximising value.
- Strong balance sheet with a track-record of capital discipline.

Near-term value triggers:

- Funded RD-1 well in Morocco scheduled for Q1 2018, net mean PR of 77mmbbls**.
 - Potential to de-risk net mean PR of 1.25Bbbls** at current equity levels.
- Prospect S in Namibia targeting a 2H, 2018* spud, net mean PR of ~300mmbbls**.
 - Potential to de-risk net mean PR of 1.4Bbbls** at current equity levels.
- Kenitra-A in Morocco targeting 1H, 2019* spud, net mean PR of ~ 350mmbbls***.
- Partnering programme underway in Morocco and Namibia.



Market Cap ~£37m 1H 2017 Cash ~US\$49m**** US\$21.7m

Risk Management Strategy



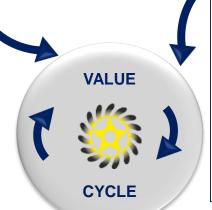
ACCESS

- Secure large acreage positions in new and emerging basins
- Take operated position in the early phases to maintain control over destiny
- Build a diversity of basins and plays
- Retain broad portfolio and risk profile









DE-RISKING

- Position the portfolio as a Fast Follower
- Apply appropriate risk reduction technologies
- Levered partnering at investment phases
- Maintain portfolio diversity and management
- Maintain Capital Discipline

















DRILL

7

- Build a drill-ready inventory: RD-1 Morocco; Prospect S & Prospect B Namibia; LKP-1a & Kenitra-A Morocco
- Accelerate the drilling programme: RD-1 Q1 2018
 ✓ ; Prospect S* 2018 H2
 ✓ ; Kenitra-A* 2019 H1
 ✓
- Return transformational shareholder value by the early monetisation of discoveries

Outlook and Objectives



Strategy underpinned by:

Diverse portfolio and a drill-ready inventory with transformational potential.



- Core focus on risk management partnering and technical development to optimise drilling outcomes.
- A highly experienced technical, operational, financial and commercial team.
- Strong balance sheet, strict capital discipline. Cash exceeds commitments and no debt.
- Delivery of a capped carry on the RD-1 well scheduled spud 1Q, 2018 with transformational potential.
- Preparations underway to drill Prospect S* targeting 2H, 2018 spud.
- Partnering underway on drill-ready LKP-1a* prospect in Morocco targeting a 1H, 2019 spud.

Focused on growth and development

- Aim is to drill 3 wells in the near term*.
- Ongoing evaluation of potential opportunities to broaden and balance the risk profile.
- Seeking to create transformational value and generate sustainable growth over the longer term.